# **RECEIVED**

For KCC Use: Effective Date: District #\_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION MAR 2 9 2019 2019

Form C-1 September 1999

Must be approved by KCC fiv.	NTENT TO DRILL KCC WICHITA Form  e (5) days prior to commencing well  All blank	must be Sig s must be Fi
Expected Spud Date	section of the sectio	· mast be Fi
· month	Spot	[77]
OPERATOR: License# 6142	NE NE NE NE Sec. 11 Twp. 15 S.R.	A XIE
Name: Town Oil Company Tea	5115   see from (S)   (circle one)	20 LJw
THE COMPANY INC.	175   feet from (S) / (circle one)	Une of Section
16205 West 287th St.	Is SECTION X Regular Irregular?	Line of Section
Daola Variation		
Lester Town	(Note: Locate well on the Section Flat on reverse sig	rle)
Phone: 913-294-2125	Douglas .	
COMPARATOR Compared III	cose name: Fariv	ψ. 11QΛ
CONTRACTOR: License# Company Tools	THE THE THE TANK THE	"
reality.	is this a Prorated / Spaced Field?	[ ]. [77]
Well Drilled For: Well Class: Tind Fath	Target Formetion(s): Squirre1 Nearest Lease or unit boundary: 175 Ground Surface Florence	Yes X
Type Equipment;	Nearest Lease or unit boundary: 175	
Oll X Enh Rec X Infield Mud Rotary	System Contact Elevation:	
Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:	
Oww Disposal Wildret	Public water supply well within one mile.	Yes X
Seismic;# of Holes Other	Depth to bottom of fresh water: 100	Yes 🕌
Other	Depth to bottom of usable water: 200 +	
DIAMACO	Surface Pipe by Alternate:1 X_2	
OWWO: old well information as follows:	Length of Surface Discourse	
Operator:	Length of Surface Pipe Planned to be set: 40	
1101110.	Length of Conductor Pipe required: None	
Original Completion Date:Original Total Depth:	Projected Total Depth: 900  Formation at Total Depth: Consider 1	
tractional backs as a	SULLETE	
rectional, Deviated or Horizontal wellbore?  Yes true vertical 4 and		
ros, true vertical depth:	Well Farm Pond Other X	
The Education,	DWR Permit #:	
CC DKT #:	(Note: Apply for Permit with DWR	
	Will Cores he taken?	-,/
		IVon IVIII
AFFIE the undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum tentifrements but he area.	DAMT	Yes XN
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from S /N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec. Twp. S. R. East Wes
Field:	Cast
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
•	Section corner Used:NENWSESW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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							190
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		:	1	•	,		EXAMPLE
		•		•			
				•		·	
				:			175'

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for nil wells; CG-8 for gas wells).