RECEIVED

For KCC Use: Effective Date:	3-	9.	04
District #		4	
SGA2 Ves	No		

(This authorization void if drilling not started within 6 months of effective date.)

__ Agent:_

Spud date:__

This authorization expires:_

KANSAS CORPORATION COMMISSION MAR 1 3 2004 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL KCC WICHITA

Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well
	Ap 100' Not
Expected Spud Date March 15,2004	SpotEast
month day year /	SE - NW - NE Sec. 32 Twp. 9 S. R. 21 X West
OPERATOR: License# 32016	feet from (N)(circle one) Line of Section
Name: Pioneer Resources	feet from E / W (circle one) Line of Section
Address: 177 W. Limestone Rd.	is SECTION X Regular Irregular?
City/State/Zip: Phillipsburg, Kansas 67661	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Rodger D. Wells dba	County: Graham
Phone: 785-543-5556	Lease Name: Eichman Well #:]
	Field Name: Cooper
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Co. Inc.	Target Formation(s): Arbuckle
	Nearest Lease or unit boundary: 890'
Well Drilled For: Well Class: / Type Equipment:/	Ground Surface Elevation: 2300 ? feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes X No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
Seismic; # of Holes Other	Depth to bottom of usable water: 1150
Other	Surface Pipe by Alternate:1 X2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3925 '
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Original Completion BateOriginal Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	Well Farm Pond Other_X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned bereby affirms that the drilling, completion and eventual al	useing of this well will consult with KOA 55 404 at any
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55-101, et. seq.
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	ala dallita a stati
3. The minimum amount of surface nine as specified below shall be se	in drilling rig; if by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.
4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
212101	a (0.1.), 10a
Date: $3-1-04$ Signature of Operator or Agent: 0	Title: Owner
Rodger	D. Wells
For KCC Use ONLY	Remember to:
API # 15 - 665 - 22765-00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
NONE	- File Completion Form ACO-1 within 120 days of sould date:
200	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 200 feet per Alt. 4 2	Notify appropriate district office 48 hours prior to workover or
Approved by: 93 43 4707	re-entry; - Submit plugging report (CP-4) after plugging is completed:

Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

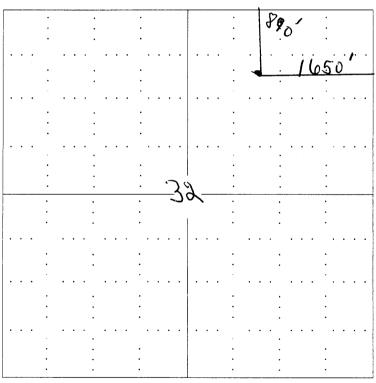
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

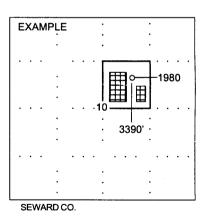
API No. 15	Location of Well: County:
Operator:	
	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	ls SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NF NW SF SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).