For KCC Use: Effective Date: District # X Yes No SGA?

Agent:_

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC	five (5) days prior to commencing well All blanks must be Filled
Expected Spud Date March 1 2004	4010 - 4071-
month / day year	_ Spot 40'S & 105'E ofEast NE NE NE32 30
OPERATOR: License# 32781	Sec Twp S. R Nwest
100110011	feet from N / S Line of Section
Name: ROBERTS RESOURCES, INC.	feet from XE, W Line of Section
Address: 520 South Holland - Suite 207	Is SECTION X RegularIrregular?
City/State/Zip: Wichita, Kansas 67209	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Kent Roberts	_ County: <u>Kiowa</u>
Phone: 316/721-2817	Lease Name: EMERSON- CARAWAY TRUST Well #: 2
CONTRACTOR: License# 5929	Field Name: Alford
Name: DUKE DRILLING CO., INC.	Is this a Prorated / Spaced Field?
	Target Information(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 370
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 2156 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 220
Other	Depth to bottom of usable water: 280'
K OWNED.	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:550 '
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 5100'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth: RECEIVED	veil Farm Pond Other
Bottom Hole Location: *CANSAS CORPORATION COMMISSION	DWR Permit #:
V00 DVT "	(Note: Apply for Permit with DWR)
FEB 2 0 2004	Will Cores be taken? Yes X No
,	If Yes, proposed zone:
CONSERVATION DIVISION AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seg.
it is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on e	each drilling rig;
through all unconsolidated materials also a minimum amount of surface pipe as specified below shall be through all unconsolidated materials also a minimum at 0.0 kg.	set by circulating cement to the top; in all cases surface pipe shall be set
	district office on plug length and placement is necessary <i>prior to plugging</i> ;
o. I all ALI LINALL II CONFLETION, production nine shall be come	nted from bolow any weekle water to a first the same
the well sha	to be blugged. In all cases, NOTIFY district office prior to any competing
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
Date: 2/20/04 Signature of Operator or Agent:	
Signature of Operator of Agent:	Title: Agent
F 400 11	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 097-21537-00.00	- File Completion Form ACO-1 within 120 days of spud date:
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders:
Minimum surface pipe required 300 feet per Alt. 1	- Notify appropriate district office 48 hours prior to workover or re-entry:
Approved by: RSP2-23-04	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before dispession as injurity
	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 8 23.04	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	Creek the box below and return to the address below.
Spud date:Agent:	Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
Lease:	
Well Number:	Sec Twp S. R East West
Field:	Is Section: Regular or Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
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•	
SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

KIOWA COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

February 23, 2004

Mr. Kent Roberts Roberts Resources, Inc. 520 South Holland Ste 207 Wichita, KS 67209

RE: Drilling Pit Application

Emerson-Caraway Trust Lease Well No. 2

NE/4 Sec. 32-30S-18W Kiowa County, Kansas

Dear Mr. Roberts:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep the pits away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant