

For KCC Use: 2-25-04
Effective Date: 2-25-04
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Feb 21 2004
month day year

Spot Ap 130' NoF
ap NW SW Sec. 27 Twp. 33 S. R. 11
 East
 West
2440 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 9482
Name: National Petroleum Reserves, Inc.
Address: 250 N. Rock Rd. Suite 130
City/State/Zip: Wichita, KS 67206
Contact Person: T.C. Brerdheoft, II
Phone: 316 681-3515

(Note: Locate well on the Section Plat on reverse side)
County: Barber

CONTRACTOR: License# 5142
Name: Sterling Drilling Co.

Lease Name: FORESTER 'C' Well #: 1
Field Name: Rhodes Roundup South

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic:	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Other		<input type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC, Miss

Nearest Lease or unit boundary: 200' 330' (Unit A44)
Ground Surface Elevation: 1442 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 180
Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 250'
Length of Conductor Pipe required: _____
Projected Total Depth: 4700'

Directional, Deviated or Horizontal wellbore? Yes No

Formation at Total Depth: Miss

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other Med. River
DWR Permit #: _____

* (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/16/04 Signature of Operator or Agent: T.C. Brerdheoft, II Title: V.P.

For KCC Use ONLY
API # 15 - 007-22804-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: RJP 2-20-04
This authorization expires: 8-20-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form GDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27
33
11W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: National Petroleum Reserves, Inc.
 Lease: FORESTER 'C'
 Well Number: 1
 Field: Rhodes
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ ap NW - NW - SW

Location of Well: County: Barber
2440 feet from N / S Line of Section
330 feet from E / W Line of Section
 Sec. 27 Twp. 33 S. R. 11 East West

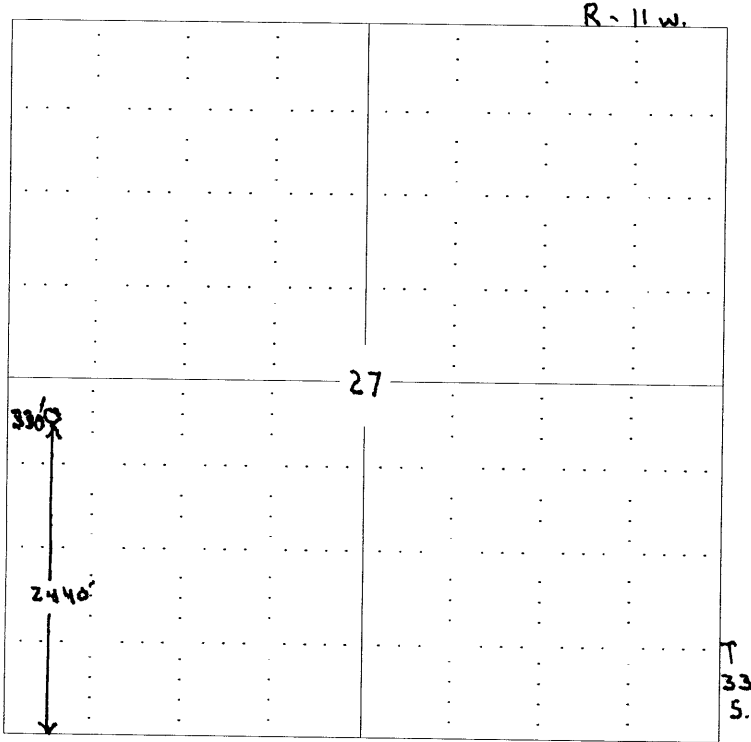
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

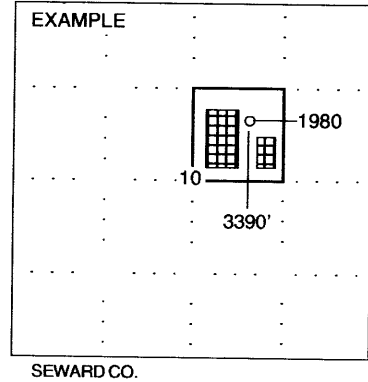
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 17 2004
 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, sections, etc.

Distance of the proposed drilling location from the section's south / north and east / west.

Distance to the nearest lease or unit boundary line.

If a well is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

February 18, 2004

Mr. T.C. Brerdehoff, II
National Petroleum Reserves, Inc.
250 N. Rock Rd., Ste 130
Wichita, KS 67206

RE: Drilling Pit Application
Forester C Lease Well No. 1
SW/4 Sec. 27-33S-11W
Barber County, Kansas

Dear Mr. Brerdehoff:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

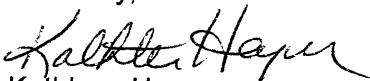
If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant