RECEIVED

For KCC Use: 3	1.09
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 1 5 2004

Form C-1 December 2002 Form must be Typed Form must be Signed

П

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencink Con WICHITA blanks must be Filled

NW SW NE Sec. 95 Typ. 29 S.R. 14E V Sec. 95 Typ. 25 Typ.	Expected Spud Date March 19, 2004	Spot East
September Section Se	month day year	
Name. Deft Cherokee Basin Operating Co. LLC Address: 345 Lounty Rd 5400 Contact Person. Corty Williams Nearest Lasse or unit boundary. 959 feet Must Vest Wishin one-quarter mile: Vest Public water supply well within one-quarter mile: Vest Public water supply well within one-quarter mile: Corty West Notion of usable water. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. seq. It is a greed that the following minimum requirements will be met. 1. Notify the approved notice of intent to drill afail the posted on each drilling rig: 3. The minimum amount of surface pipe as specified below wall is either afailed and principle and placement is necessary prior to plugging. The well will comply with K.S.A. 55 et. seq. It is a greed that the following norty of well on well is well will comply with K.S.A. 55 et. seq. It is a greed that the following niminum requirements will be met. 1. Notify the approved notice of intent to drill afail the posted on each drilling rig: 3. The inhimum amount of su	ODERATOR: 15 33074	
Address: 3541 County Rd 5400 City/State/Dp: Independence KS 67301 City/State/Dp: Independence Independence Independence Independence Independence Independence Independence Independence Independenc	Name Dart Cherokee Basin Operating Co. LLC	
ClayState/Tp: Independence KS 67301 Contact Person: Tony Williams Phone: 620-331-7870 Contact Person: Tony Williams Phone: 620-331-7870 Contract Person: Tony Williams Phone: 620-331-7870 Contract Person: Tony Williams Contract Person: Tony Williams Contract Person: Tony Williams Contract Person: Tony Williams Contract Person: Tony Williams Contract Person: Tony Williams Contract Person: Tony Williams Well & 33-36 Target Information(s): Mississippian Peiet I sate with Mississippian Well & 33-36 Target Information(s): Mississippian Nearest Lease or unit boundary: 959 feet 1 w. y. 1 w. 1 w. 1 w. 1 w. 1 w. 1 w. 1	3541 County Rd 5400	
County. Williams Contract Person: Dry Williams Contract Person: Dry Williams Contract Person: Dry Williams Contract Person: Drilling Well #.83-36 Contractor: License# 5675 Name: McPherson Drilling Well Class: Typa Equipment: Well Drillad For: Wall Class: Typa Equipment: Drilling Dry Gas Storage Pool Ext. Owto Disposal Wilcias Wilcias Cable Seismer: #3 of Holes Other Other Other Operator: Well Name: Operator: Orginal Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water well willin one-quarter mile: Public water supply well within one mile: Length of Surface Pipe Planned to be set: Surface Pipe by Allemate: 1 1 2 2 4 0 M 1 Length of Conductor Pipe required: NONE Water well willin one-quarter mile: Public water supply well within one-q	City/State/Zin: Independence KS 67301	(Note: Locate well on the Section Plat on reverse cide)
Lease Name Multiplum Well \$1.33 Section Well \$1.34 Section Well \$1.35 Sect	Contact Person Tony Williams	
CONTRACTOR: Licenses 5675 Name: McPherson Drilling Well Drilled For: Well Class: Type Equipment:	Phone. 620-331-7870	Lease Name: Fulghum Well #. B3-36
Is his a Prorelad / Spaced Field? Target Information(a). Mississippian New Drilled For. Well Class: Type Equipment: New Target Information(a). Mississippian New Drilled For. Well Class: Type Equipment: New Target Information(a). Well class: Type Equipment: New Target Information(a). Well Class: Type Equipment: New Target Information(a). Well Class: Type Equipment: Type Equipm		Field Name: Cherokee Basin Coal Gas Area
Well Drilled For: Well Class: Type Equipment: Type Equipme		, , , , , , , , , , , , , , , , , , ,
Well Drilled For: Well Class: Typa Equipment: Ground Surface Elevation: 918 Survage Well Class: Typa Equipment: Ground Surface Elevation: 918 Survage Ground Surface Elevation: 918 Survage Ground Surface Elevation: 918 Well Combined Ground Surface Elevation: 918 Well Combined Ground Surface Elevation: 918 Well Combined Ground Surface Elevation: 918 Well or Well Combined Ground Surface Elevation: 918 Well or Well Combined Ground Surface	Name: McPherson Drilling	Target Information(s): Mississippian
Ground Surface Elevation: 918 Ground Surface Elevation: 918 Water well within one mile: yes	Moll Drilled For Mall Class: Type Favinment:	✓ Nearest Lease or unit boundary: 959 feet ★ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Gas Storage Pocl Ext. Air Rotary Water wall within one-quarter mile: Yes Value was possible within 20 days of spud and incompletion or mile: Yes Yes Own Disposal Wildcat Statem Knape was possible within 20 days of spud date: Approved by: Approved		
Seismic; # of Holes Other Other Other Depth to bottom of fresh water: 20		Water well within one-quarter mile:
Selsmitc: # of Holes Other O		Public water supply well within one mile:
Dother Surface Pipe by Alternate: 1 2 2 2 2 MI No. Length of Surface Pipe by Alternate: 1 2 2 2 2 MI No. Length of Surface Pipe Planned to be set: 40 MI No. Length of Surface Pipe Planned to be set: 4		Depth to bottom of fresh water:
Surface Pipe By Alternate:		
froWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Length of Conductor Pipe required: NON L		Surface Pipe by Alternate: 1 2 2
Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth:	Operator:	Length of Conductor Pipe required: NONE
Water Source for Drilling Operations: Water Source For Source		
West Farm Pond Other DWR Permit #: Will Cores be taken? Yes Ye	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	
Will Cores be taken? Yes		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemen must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 12, 2004 Signature of Operator or Agent: For KCC Use ONLY Approved by:		
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For KCC Use ONLY API # 15 - 205 - 25755 - 00 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 7 (2) Approved by:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
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For KCC Use ONLY API # 15 - 205-25755-00-00 Conductor pipe required	Oignature of Operator of Agent.	
API # 15 - 205-25755-00:00 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 7 (2) Approved by: 3-16-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	For KCC Hee ONLY	
Conductor pipe required	20(T-25755-00)	1
Minimum surface pipe required feet per Alt. 7 (2) Approved by:	711 # 10	
Approved by:	<i>U</i> 0	- · · · · · · · · · · · · · · · · · · ·
This authorization expires: 9-16-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Opera	The root por reduced the root por rain.	1
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature or Signature or Signature or Signature	Approved by: +JV 5-16.09	10.
Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 9-16-04	
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)	
Date:	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	M-U.S. 1/00 0 4 51 1 100	'

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

\A/iloon

API No. 15					Location of We	ell: County: Wilson		
Operator: Dart Cherokee Basin Operating Co. LLC					3599 FSL feet from N / V S Line of Section			
Lease: Fulghum	1				2327 FEL	feet from 🔽 E / 🗌 W Line of Section	3	
Well Number: B3-36				Sec. 36 Twp. 29 S. R. 14E East Wes				
Field: Cherokee	Basin Coal (Gas Area						
Number of Acres	attributable to	well: 40			Is Section:	Regular or Irregular		
QTR / QTR / QTR		NW	SW	_ NE	If Section is i	irregular, locate well from nearest corner boundary.		
					Section corner			
				DI	.AT			
	(3	Show location	n of the we			prorated or spaced wells.)		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).