For KCC Use: Effective Date: District #____ SGA? Yes No

RECEIVED KANSAS CORPORATION COMMISSIONSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL DE approved by KCC five /51 days and the second second

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Expected Spud Date 4 12 04 month tow year month town years with years month town years month town years month town years month years month town years with years month yea	* 0	Must	be approved by KCC five	e (5) days prio	r to commencif	NSERVATION DI WICHITA, KS	VISION	· mast be i med
PERATOR: Licenses 3187 Neme: _Southwind Exploration, LtC		ь	12 0/4			WICHIA, KS		
PERATOR: Licensed				•	NE CW	25	20 4	The state of the s
Nome: Southwind Exploration, LLC defense: P.O. Box 34 City/State/Zip: Piqua, KS 66761 Comact Person: F.L. Ball land Coma			*	NE -				
Address. P. O. Box 34. Section Section Plat on the Section Plat on			The state of the s					
County: Neosho Phone:620/468-2885	Name: Southwind Explora	-		Is SECTION				ne of Section
County: Necsha County: Necsha Cause Name: Herman Well #: _ 2				10 02011				
Phone:620/466-2885 Lease Name. Herman Well #:2 CONTRACTOR: Licensef	Contact Person: F.L. Ballar	rd		Country		e well on the Section	n Plat on reverse s	ide)
CONTRACTOR: License# 33072 State				•				
CONTRACTOR: Licenses 33072 Ves k No. Well Office for Company, Inc. Well Office for Compan							well	#:
Well Dilled For: Well Class: Type Equipment. New File Class: New File Clas	•						t	I Ivaa k Isla
Nearest Lease or unit boundary 350 Selection S	Name: Well Refined Drilli	ing Company,	Inc.] res
Ground Surface Elevalion	Mall Svillad East	Vall Class	Time 15	Nearest L	ease or unit bo	undarv 35	0	
Walter well within one-quater mile: Ves No No No Ves No Own Disposal Witidat Cable Cable Depth to bottom of usable waters 300 + Standard	[]	,						
Public water supply well within one mile: Yes No Seismic; I of Holes Other Cable	<u> </u>		1					receive services (
Depth to bottom of fresh water: 150				Public wa	ter supply well v	vithin one mile:		
Depth to bettom of usable water: 300 Surface Pipe by Alternate: 1			Cable	Depth to	bottom of fresh	water: 1	50 +	the transfer of the section of the s
NowNo old well information as follows: Operator:	7-7-7	!		Depth to	bottom of usable	e water: 3	00 +	
Length of Conductor Pipe required: None None Projected Total Depth: 1200 Formation at Total Depth: 1200 Formation at Total Depth: Mississispi Mater Source for Dilling Operations: Well Farm Pond Other none, Air drilled DWR Permit #!			A second of the control of the contr	Surface P	Pipe by Alternate		,	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Conductor Princip Operations: Water Source for Drilling Operations of Source Profession o	If OWWO: old well information as	follows:		Length of	Surface Pipe P	lanned to be set:	20'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Conductor Princip Operations: Water Source for Drilling Operations of Source Profession o	Operator:	*		Length of	Conductor Pipe	e required:	None	- C. S. C
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Well Farm Pond Other none, Air drilled—DWR Permit #: DWR Permit #: D				Projected	Total Depth:	1200		The second secon
Water Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operation on Drilling Toperation Source for Source for Drilling Operation on Drilling Toperation Source for Source for Drilling Operation Source for Source for Drilling Operation Operation on Operation on Drilling Toperation Source for Source for Source for Drilling Operation Operation Source for Source for Drilling Operation Operation Source for Drilling Operation Operation Operation Operation Source for Drilling Operation Op	Original Completion Date:	Origina	Il Total Depth:	Formation	at Total Depth:	Miss		
Nos. True vertical depth: DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR)				4175.775				
Vision Cores Continued Note: Apply for Permit with DWR			Contract Contract				none, Air d	rilled-
Will Cores be taken? Yes No No Yes No No Yes No No Yes No No Yes No Yes No Yes No Yes				DWR Peri				
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15						: Apply for Permit v	vith DWR [])	
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For KCC Use ONLY API # 15	2. A copy of the approved no 3. The minimum amount of significant through all unconsolidated 4. If the well is dry hole, and 5. The appropriate district off 6. If an ALTERNATE II COMF Or pursuant to Appendix " must be completed within	olice of intent to durface pipe as spi materials plus a agreement betwe lice will be notified PLETION, product B" - Eastern Kar 30 days of the sp	Irill shall be posted on each pecified below shall be sometimes of 20 feet into the the the operator and the doctors well is either pluction pipe shall be cementas surface casing order pud date or the well shall	et by circulating the underlying district office of the control of	ng cement to the formation. In plug length a liction casing is a wany usable which applies to the liction all cases, N	and placement is cemented in; ater to surface w to the KCC Distri	necessary <i>prior</i> within <i>120 days</i> o	r to plugging; of spud date. ate II cementing
For KCC Use ONLY API # 15 - 133 - 26050-00-00 Conductor pipe required	Dale: 03/23/04 Sig	inature of Operat	lor or Agent:	Villey		Title:	Agent	
API # 15 - 133 - 26050 - 00 - 00 Conductor pipe required				Remembe	er to:			
Well Not Drilled - Permit Expired Signature of Operator or Agent: Spud date: Signature of Operator or Agent: Signature or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Signature or Ag	API # 15 - 133 - 20 Conductor pipe required Minimum surface pipe required Approved by: 2 3 This authorization expires:	20 3.26.04 7-26.0	leet per Alt. + 2	- File Con - File acre - Notify a - Submit - Obtain v	npletion Form Aleage attribution ppropriate district plugging report (written approvalermit has expire	CO-1 within 120 of plat according to all office 48 hours (CP-4) after plugg before disposing diffee: authorized	days of spud date field proration ord prior to workover ling is completed; or injecting salt w the expiration date) (ders; or re-entry;
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling n	ot started within 6	months of effective date.)	1 ,1			.a. 555 5610 4 .	1-
	Soud date:	Agent:		****		•		
]	F			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

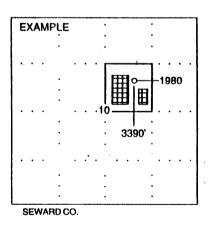
API No. 15	Location of Well: County:
Operator:	
Lease:	feet from N / S Line of Sectionfeet from E / W Line of Section
Well Number:	SecTwpS. REast Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or I Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).