

RECEIVED

FEB 05 2004

KCC WICHITA

Form C-1

December 2002

Form must be Typed

Form must be Signed

blanks must be Filled

For KCC Use: 2-10-04
Effective Date:
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

Expected Spud Date 2 20 2004
month day year

OPERATOR: License# 33233
Name: Heartland Oil & Gas, Inc.
Address: c/o BAM Energy, Inc., 6286 East Long Circle North
City/State/Zip: Englewood, Colorado 80112
Contact Person: Mr. Bill Hayworth
Phone: 303-221-4768

CONTRACTOR: License#
Name:

ADVISOR ACO-1; MUST BE LICENSED WITH KCC

Well Drilled For: Oil Gas OWWO Seismic Other
Well Class: Enh Rec Storage Disposal Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot SW SW NE Sec. 14 Twp. 4 S. R. 14
3150 feet from N S Line of Section
2130 feet from E W Line of Section

Is SECTION Regular Irregular?
County: Nemaha

Lease Name: Hochard Well #: 7-14
Field Name: wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cherokee
Nearest Lease or unit boundary: 510'

Ground Surface Elevation: 1232' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 230' 230'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250' 250' min

Length of Conductor Pipe required: none

Projected Total Depth: 2700'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other haul water in

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: Cherokee

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/31/04 Signature of Operator or Agent: Title: Engineering Consultant

For KCC Use ONLY
API # 15 - 131-20189-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt 1
Approved by: RJP 2-5-04
This authorization expires:
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten signature/initials on the right margin.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Heartland Oil & Gas, Inc.  
 Lease: Hochard  
 Well Number: 7-14  
 Field: wildcat

Location of Well: County: Nemaha  
 \_\_\_\_\_ 3150 feet from  N /  S Line of Section  
 \_\_\_\_\_ 2130 feet from  E /  W Line of Section  
 Sec. 14 Twp. 4 S. R. 14  East  West

Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: SW - SW - NE

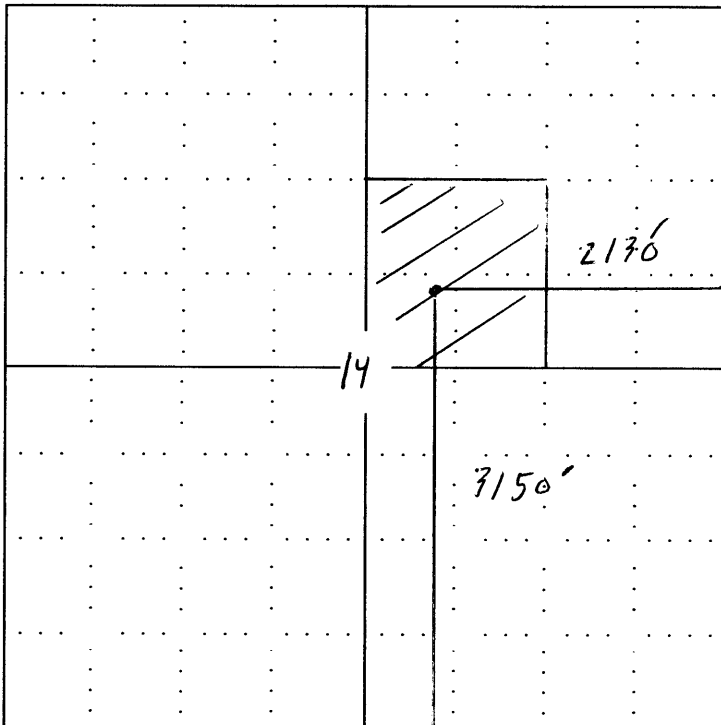
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

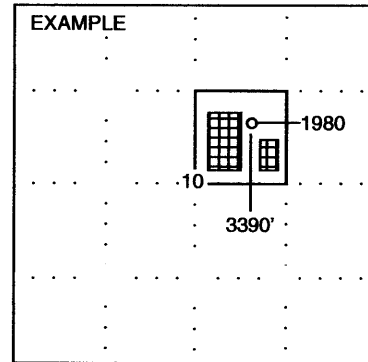
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**RECEIVED**  
**FEB 05 2004**  
**KCC WICHITA**



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).