For KCC Use:	2 20 04
Effective Date:	3.30.07
District #	
	(2 1)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed

	All blanks must be Filled
Expected Spud Date 3/29/04	
	Spot East
22005	SW - SW - NE Sec. 20 Twp. 34 S. R. 12 West
OPERATOR: License# 32825	2970 feet from N / V S Line of Section
Name: PIONEER EXPLORATION, LTD.	feet from VE / W Line of Section
Address: 15603 KUYKENDAHL SUITE 200	Is SECTIONRegularIrregular?
City/State/Zip: HOUSTON, TEXAS 77090	
Contact Person: DANA BURNSIDES	County: BARBER
Phone: 281-893-9400 EXT. 222	Lease Name: J. V. COOK Well #: 1-20
CONTRACTOR: License# 33350	Field Name: HARDTNER
Name: SOUTHWIND DRILLING, Inc	Is this a Prorated / Spaced Field?
Name: Sestimate Brazenes) Lab	Target Formation(s): MISSISSIPPIAN CHAT
	Nearest Lease or unit boundary: 2310'
Oil Enh Rec Infield Mud Botary	Ground Surface Flouris 1482
innoted by wind notary	Water well within one-quarter mile: Yes No-
Town To The Total of The Total	Dublic and a second sec
Capie	Depth to bottom of fresh water: 150
	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Operator:	Length of Conductor Pipe required: MA NONE
Well Name:	Projected Total Depth: 4500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPIAN CHAT
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	Well Farm Pond Other
Bottom Hole Location:	
KCC DKT #:	Will Cores be taken?
	If Yes proposed zone:
The undersigned hereby offices that the state of the	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. SANSASEQ RECEIVED MAR 2 5 200
the didensigned hereby affirms that the drilling, completion and eventual	olugging of this well will comply with K.S.A. 56464899 RECEIVE
it is agreed that the following minimum requirements will be met:	CORPORATION
Notify the appropriate district office to spudding of well;	ach drilling rig; by circulating cement to the top; in all cases surface pipe the underlying formation. district office on plug length and placement is necessary to the surface pipe to the underlying formation. district office on plug length and placement is necessary to the underlying formation.
 A copy of the approved notice of intent to drill posted on ea The minimum amount of surface pipe as specified below 	ach drilling rig;
through all unconsolidated materials plus a minimum of 20 feet into	by circulating cement to the top; in all cases curface pipe
through all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu	the underlying formation.
5. The appropriate district office will be notified before well is either plu	goed or production casing is comented in:
If an ALTERNATE II COMPLETION, production pipe shall be cemer	ited from helow any usable water to surface with the
or pursuant to Appendix B - Eastern Kansas surface casing order	r #133 891-C. which applies to the KCC District 2 area - Harrist 1
shall de days of the spud date of the well shall	be plugged. prior to any cementing
I hereby certify that the statements made herein are true and to the best of	of my,knowjedge and belief.
Date: MARCH 24, 2004 Signature of Operator or Apont	λ/5
Date: MARCH 24, 2004 Signature of Operator or Agent:	Title: Reservoir Engineer
	1
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 007 - 228/5,00,00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor in MOA)E	File season of the first transfer of the fir
200	- Notify appropriate district office 48 hours prior to workover or re-entry:
	 Submit plugging report (CP-4) after plugging is completed;
Approved by: RJP 3-25-04	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 9-25-04	- If this permit has expired please
,	check the box below and return to the address below.
Once to the	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:P
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202

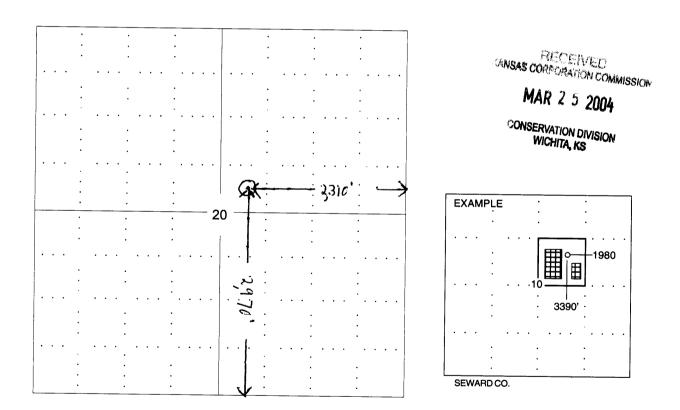
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced

field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: BARBER
Operator: PIONEER EXPLORATION, LTD.	2970 feet from N / 🗸 S Line of Section
Lease: J. V. COOK	2310 feet from VE / W Line of Section
Well Number: 1-20	On the control of the
Field: HARDTNER	Sec20 Twp34 S. R12 East ✔ West
Number of Acres attributable to well: QTR / QTR of acreage: SW _ SW _ NE	Is Section: Regular or Irregular
Carrir Carrir Carrior acteage.	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT



In plotting the proposed location of the well,

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR JOHN WINE, COMMISSIONER ROBERT E. KREHBIEL, COMMISSIONER

March 25, 2004

Mr. Dana Burnsides
Pioneer Exploration, Ltd.
15603 Kuykendahl, Ste 200
Houston, TX 77090

RE: Drilling Pit Application

J.V. Cook Lease Well No. 1-20 NE/4 Sec. 20-34S-12W Barber County, Kansas

Dear Mr. Burnsides:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep the pits away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Havnes

Environmental Protection and Remediation Department

cc: S Durrant