For KCC Use	e:	9/	~~U	
Effective Da	ite:	1-6	707	
District #	-		ک	
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Section						
SE SE NE Sec. 30 Tays 31 S. R. 9	Expected Spud Date	3	15	2004		X East
COPETATOR: Licenses		month	day yea	ar .	SE SE NE Sec. 30 Twp. 31 S. B. 9	West -
Name: WILLE FIRS FERROLEM CORPORATION Afforss: JOS. MAIN, SUITE 500 Cnystactop. WICHITA, KS 67202 Cnystactop. WICHITA, KS 67202 Cnystactop. WICHITA, KS 67202 Cnystactop. WICHITA, KS 67202 Contract Person. WILLEW C. BRADLEY Phone: 310-762-5429 Floore: 310-762-5429 Floore: Web Difference 32701 Formation of Market States American States American States American States Floored Floored States Floored States Floored States Floored Floored States Floored Fl	OPERATOR: License#				2310 feet from XN / S Line of Sec	ction
Address: ILIO S. MATN, SUITE 500 Its SECTION X. Regular imagelar? (Constact Person, WTLBUR C. BRADLEY Development: Sulforments of the Section Plus on misses and of the Section Plus on the Sectio	Name: WHITE PI	NE PETROLEU	M CORPORAT	'ION	330 teet from X E / W Line of Sec	ction
Contract Person, WILBUR C. BRADLEY Side Form State St	Address: 110 S. M.	AIN, SUITE	500	**************************************		
Country Contact Person. Storage	City/State/Zip: WICHITA	, KS 67202			(Note: Locale well on the Section Plat on reverse side)	
Phone Section Sectio	Contact Person: WILBUR	C. BRADLEY			County: ELK	
CONTRACTOR: Licensey 32701 Name: C & G DTILLING, Inc Feel Daties for Wes Class Type Ecoponent: Target Information(s): ARBUCKLE Target Information (s): ARBUCKLE	Phone: J10-20	12-1429			Lease Name: JORDON ESTATE Well #: 1	
Section Sect	CONTRACTOR: Licence#	32701			Field Name: ARBUCKLE	
Feel Drilled For: Weil Cisss Type Equipment: Storage Type Equipment: Nearest Lease or unit broundary: 330 Storage Type Equipment: Nearest Lease or unit broundary: 330 Storage Type Equipment: Nearest Lease or unit broundary: 330 Storage Type Equipment: Nearest Lease or unit broundary: 330 Storage Type Equipment: Nearest Lease or unit broundary: 1065 Inot MSC Grown Storage Page 1 Nearest Lease or unit broundary: 1065 Inot MSC Grown Storage Page 1 Nearest Lease or unit broundary: 1065 Inot MSC Grown Storage Page 1 Nearest Lease or unit broundary: 1065 Inot MSC Grown Storage Page 1 Nearest Lease or unit broundary: 1065 Inot MSC Grown Storage Page 1 Nearest Lease or unit broundary: 1065 Inot MSC Grown Storage Page 1 Nearest Lease or unit broundary: 1065 Inot MSC Grown Storage Page 1 Nearest Lease or unit broundary: 1065 Inot MSC Grown Storage Page 1 Nearest Fage 1 Inot MSC Grown Storage Page 1 Inot MSC Grown Storage P						X No
Ground Surface Elevation: 1065 foot MSL foot MSL Ground Surface Elevation: 1065 foot MSL		/			Target Information(s): ARBUCKLE	
Seamers Fool Ext Air Rodary Water well within one quarter mile: Yes No No No No No No No N	Vell Drilled For:	Well Class	Type Equipme	nt:		No versional according
Seismire: # of Holes Other Gaole Depth to bottom of tresh wazer: 50 Depth to bottom of tresh wazer: 450 Surface Pipe by Attender: 1 X 2 Length of Conductor Pipe required: 40 Length of Surface Pipe by Attender: 1 X 2 Length of Surface Pipe by Attender: 1 X 2 Length of Surface Pipe by Attender: 1 X 2 Length of Surface Pipe by Attender: 1 X 2 Length of Surface Pipe by Attender: 1 X 2 Length of Surface Pipe by Attender: 1 X 2 Length of Surface Pipe as Surface Pipe Planned to be set: 40 Length of Surface Pipe as Surface Pipe Planned to be set: 40 Length of Surface Pipe as Surface Pipe Planned to be set: 40 Length of Surface Pipe as Surface Pipe Planned to be set: 40 Length of Surface Pipe as Surface Pipe Planned to be set: 40 Length of Surface Pipe as Surface Pipe Planned to be set: 40 Length of Surface Pipe as Surface Pipe Planned to be set: 40 Length of Surface Pipe as Surface Pipe Planned to be set: 40 Length of Surface Pipe as Suprace Pipe Planned to Depth: 2550 Surface Pipe as Surface Pipe Planned to Depth: 2550 Surface Pipe as Suprace Pipe Planned to Depth: 2550 Surface Pipe as Suprace Pipe Planned to Depth: 2550 Surface Pipe as Suprace Pipe Planned to Depth: 2550 Surface Pipe as Suprace Pipe Planned to Depth: 2650 Surface Pipe As Suprace Pipe Planned to Depth: 2550 Surface Pipe As Suprace Pipe Planned to Depth: 2550 Surface Pipe As Suprace Pipe Planned to Depth: 2550 Surface Pip	X Oil Enh Rec	Infield	X Mud Rotar	ry	Sisterial Control Cont	, /
Depth to bottom of tresh waitor: 50	Gas Storage	X Pool Ext.	office.	-	t 1	
Depth to bottom of usable water:	the second second	1	Cable		1 1 ""	X No
Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 40 Length of Conductor Pipe required: 2550 Projected Total Depth:	Seismic; # of Ho	oles Other	No. of Contract of		· · · · · · · · · · · · · · · · · · ·	
## DOWNOO. old well information as follows: Operator: Length of Gonductor Pipe Planned to be set: 40 Operator: Length of Conductor Pipe required: 2550 Projected Total Depth: 2550 ARBUCKLE A	Other		The statement of the second of		Depth to bottom of usable water: 450	**************************************
Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Depth						
Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: If Yes, true vertical depth: DBROTTH rile Location: Walt Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT CANSAS CORPORATION DIMENSION FEB 2.7 2004 1. Noify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; CONSERVATION DIMENSION The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe work for K.S. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If yes, proposed zone: FEB 2.7 2004 If yes, proposed zone: FEB 2.7 2004 If yes, proposed zone: AFFIDAVIT CANSAS CORPORATION DIMENSION ANSAS CORPORATION DIMENSION FEB 2.7 2004 If yes, proposed zone: AFFIDAVIT CANSAS CORPORATION COMMISSION ANSAS CORPORATION COMMISSION A					Length of Surface Pipe Planned to be set: 40	
Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: If Yes, true vertical depth: DBROTTH rile Location: Walt Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT CANSAS CORPORATION DIMENSION FEB 2.7 2004 1. Noify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; CONSERVATION DIMENSION The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe work for K.S. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If yes, proposed zone: FEB 2.7 2004 If yes, proposed zone: FEB 2.7 2004 If yes, proposed zone: AFFIDAVIT CANSAS CORPORATION DIMENSION ANSAS CORPORATION DIMENSION FEB 2.7 2004 If yes, proposed zone: AFFIDAVIT CANSAS CORPORATION COMMISSION ANSAS CORPORATION COMMISSION A	Operator:	- Marie Santa Marie - Marie - Constant and Santa Constant - Constant			Length of Conductor Pipe required: T/A NONL	
Water Source for Drilling Operations: Wesl Yes, true vertical depth: Bottom Hole Location: Wesl X Farm Pond Other DWR Permit #: Wolle: Apply for Permit with DWR) Wesl X Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT To very a supproved district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe weather is through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18' - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate 11 cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NO7IFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. File Curgeage attribution place acording to field prorati	Original Consulation Date				Projected Total Depth: APRICKIE	Amadel man
If Yes, Investical depth: DWR Permit #: Wes X No Wes X Permit #: Will Cores be taken?	Original Completion Date	:Orig	inal Total Depth:		Woter Severe for Brillian O	*** **********************************
If Yes, true vertical depth: DWR Permit #:	Directional, Deviated or Horiz	ontal wellbore?	Ye	s X No		
Bottom Hole Location: (Note: Apply for Permit with DWR] Yes XX No Yes Will Cores be taken? Yes Ye	If Yes, true vertical depth:		Non-manual			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT ARSAS CORPORATION COMMISSION RECEIVED ANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be melt: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe whether keet through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/27/04 Signature of Operator or Agent: Approved by: APP - 22402-00-00 Conductor pipe required NONE feet Minimum surface, pipe required NONE feet Minimum surface, pipe required NONE feet File Dill Pil Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 withi						
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met* 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe weight through all unconsolidated materials plus a minimum of 20 (ete into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix P - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed with 130 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/27/04 Signature of Operator or Agent: File Drill Pil Application (form CDP-1) with intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion F	KCC DKT #:					
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. FEB 27 2004 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe whether known in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be ceremented from below any able water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/27/04 Signature of Operator or Agent: For KCC Use ONLY API # 15					If Yes proposed zone:	XXINo
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. FEB 2 7 2004					T** ***	
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe work in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/27/04 Signature of Operator or Agent: For KCC Use ONLY API # 15	The undersigned hereby office	rma that the drilling			DAVIT CANSAS CORPORATION	VED
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API # 15 . 049 - 2240 2-00-00 Conductor pipe required NONE feet Minimum surface pipe required 10 feet per Alt. 22 Approved by: 10-04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 5 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 5 Date: 5	It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appenimust be completed with the state 2./27./04	g minimum requirer district office prior of notice of intent to of surface pipe as ated materials plus an agreement beto office will be notice office will be notice office will be notice office will be not office will be not office will be not office will be notice office will be notice of the will be not office will be notice of the will be not office	ments will be methal to spudding of who drill shall be possible specified below as a minimum of 20 ween the operatoried before well is duction pipe shall cansas surface caspud date or the in are true and to	eventual plus ev	regging of this well will comply with K.S.A. 55 et. seq. FEB 27 In drilling rig: ONSERVATION of the control	ON COMMISSE 2004 Plyision ging; ate.
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Minimum surface pipe required feet per Alt. Approved by: This authorization expires: 7-/-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appending the completed with the state Date: 2/27/04 For KCC Use ONLY	g minimum requirer district office prior of notice of intent to of surface pipe as ated materials plus an agreement bett office will be notifice will be notifice. The completion of the ements made hereing signature of Open	ments will be methal to spudding of wood of the policy of	eventual plus vell; sted on each shall be set of feet into the rand the distriction of the set of the best of the best of the set of the	rigging of this well will comply with K.S.A. 55 et. seq. FEB 2.7 In drilling rig: ONSERVATION of the control	ON COMMISSING 2004 Plyision sing; ate. menting ing.
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Mail to: KCC - Consequation Division 120 C Modest Deam page 48 4 5 45	It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appendent to Example the will be completed with the state Date: 2/27/04 For KCC Use ONLY API # 15 - 2/9 - Conductor pipe required Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drill.)	g minimum requirer district office prior of ontice of intent to of surface pipe as ated materials plus an agreement bett office will be notice of office of office offi	ments will be mether to spudding of we can be possibled below as a minimum of 20 ween the operator fied before well is duction pipe shall cansas surface can spud date or the in are true and to rator or Agent: 2-00-00 feet feet per Alt.	eventual plus eventual plus ested on each shall be set of each of each of each end of each	regging of this well will comply with K.S.A. 55 et. seq. FEB 2 7 In drilling rig: The drilling right right right right right right right right	2004 2004 2004 2009 2009 2009 2009 2009

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

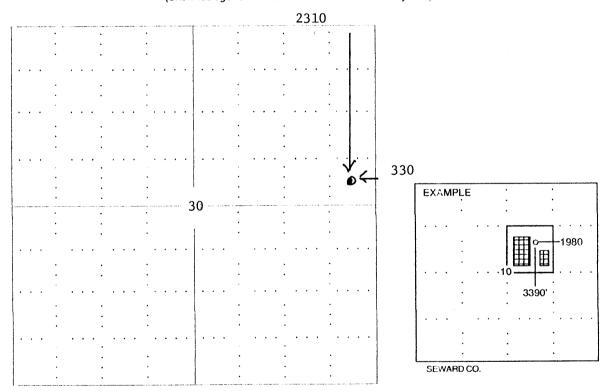
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	Location of Well: County:		
API No. 15 -			
Operator: WHITE PINE PETROLEUM CORPORATION	2310	feet from X N / S Line of Section	
Operator: WHITE PINE PETROLEUM CORPORATION Lease: JORDON ESTATE	330	feet from X E / W Line of Section	
Well Number: 1		S. R. 9 XEnst West	
Field: ARBUCKLE			
Number of Acres attributable to well:	Is Section: $[\overline{X}]$ Regular	or Irregular	
QTR / QTR / QTR of acreage:		cate well from nearest corner boundary.	
	Section corner used:	NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).