# For KCC Use: 3-20-04 Effective Date: 0IL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 2, 2004 month day year	Spot East East SE NW Sec 20 Twp 22 S. R X West
ODERATOR: 1: 31430	4290 feet from N / XS Line of Section
WILTER EACH PERCURAGE CORP	4290 feet from XE / W Line of Section
D 0 D 270040	Is SECTION X Regular Irregular?
Address: P.U. BOX 2/0948  City/State/Zip: Louisville, Colorado 80027	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mike Janeczko	County: Stafford
Phone: 303/604-6888	Lease Name: KRANKENBERG Well #: 6-20
Filolie. 3037 301 3030	Field Name: Krankenberg
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
Name: Duke Drilling Co., Inc.	Target Information(s): Arbuckle
	Nearest Lease or unit boundary: 330 '
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1870 feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile: X Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:  Yes X No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic; # of Holes Other	Depth to bottom of usable water:220 '
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 2601
	Length of Conductor Pipe required:None
Operator:	Projected Total Depth: 3770 '
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal well RECEIVED Yes X No	Well X Farm Pond Other
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #: MAR 1 2 2004	Will Cores be taken?
$\chi$	If Yes, proposed zone:
CONSERVATION DIVISION WICHITALKS AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	and a second sec
Notify the appropriate district office <i>prior</i> to spudding of well;	
<ol> <li>A copy of the approved notice of intent to drill shall be posted on ear</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the se</li></ol>	et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.  district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
Date: 3/12/04 Signature of Operator or Agent: Sall	Title: Agent
	Remember to.
For KCC Use ONLY  API # 15 - 185 - 2324/-00  Conductor pipe required NONE feet  Minimum surface pipe required 240 feet per Alt. 1	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing as injection cell water.
Approved by: 65 7 5 - 75 - 04	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 9-15-64	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

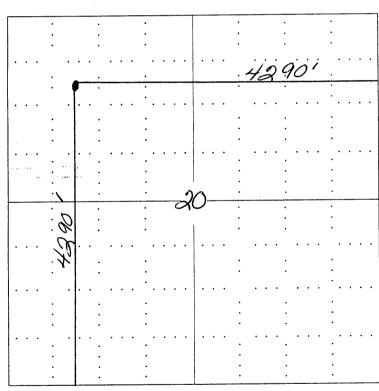
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

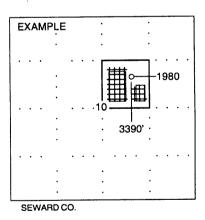
API No. 15 -	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
ease:	feet from L E / W Line of Section
Vell Number:	Sec Twp S. R East Wes
field:	Is Section: Regular or Irregular
Number of Acres attributable to well:	
OTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### STAFFORD COUNTY

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

March 15, 2004

Mr. Mike Janeczko White Eagle Resources Corp. PO Box 270948 Louisville, CO 80027

RE: Drilling Pit Application Krankenberg Lease Well No. 6-20 NW/4 Sec. 20-22S-12W Stafford County, Kansas

Dear Mr. Janeczko:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant