

FOR KCC USE:

FORM CB-1 12/93

FORM MUST BE TYPED

EFFECTIVE DATE: 2-15-04

DISTRICT # 1

SGA?....Yes....No

State of Kansas
CATHODIC PROTECTION BOREHOLE INTENT

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED IN

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date March 1, 2004

Spot (Location) Q/Q/Q East
SE SW NW Sec 2 Twp 31 S Rg 36 X West
2620 feet from XXXXX North line of Section
1250 feet from XXXXX West line of Section
(Circle directions from nearest outside corner boundary)

OPERATOR: License # 5208
EXXONMOBIL OIL CORPORATION

Name:

Address: P.O. BOX 5208

City/State/Zip: HOUSTON TX 77210

IS SECTION X REGULAR IRREGULAR?
(Spot well on the Section Plat on Reverse Side)
County: STEVENS

Contact Person: MARK BOLTON

Lease Name: LEE GILBERT UNIT Well #: 2

Phone: 281-654-1946

Facility Name:

Ground Surface Elevation: 3100 3000 MSL. *Corrected to top*

Cathodic Borehole Total Depth 80 ft.

Depth to Bedrock 448 ft.

CONTRACTOR: License #: C.P. Masters

Name:

Type Drilling Equipment: X Mud Rotary Cable
..... Air Rotary Other

WATER INFORMATION:

Aquifer Penetration: X None Single Multiple

Depth to bottom of fresh water: 500 (100' R.P.)

Depth to bottom of usable water: 700

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Water Source for Drilling Operations:
.... well farm pond stream other

Water Well Location:

CONSTRUCTION FEATURES

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 70 20 MIN pu of 2-6-04 ft.

Length of Conductor pipe (if any?): NONE ft.

Size of the borehole (I.D.): 16 inches

Cathodic surface casing size: 10 inches

Cathodic surface casing centralizers set at depths of:

Cathodic surface casing will terminate at:
... Above surface X Surface Vault ... Below Surface Vault

Pitless casing adaptor will be used: ... Yes/No at Depthft.

Anode installation depths are: .65 ; .45 ; .55 ; ;

DWR Permit #:

X Standard Dimension Ratio (SDR) is = 26
(cathodic surface OD csg. in inches / MWT in inches = SDR)
(LESS THAN 26)

Annular space between borehole and casing will be grouted
with: X Concrete Bentonite Cement
..... Neat cement Bentonite clay

X Anode vent pipe will be set at: 3+ ft. above surface

X Anode conductor (backfill) material TYPE: per op 2-04
2 KCC Approved

Depth to BASE of Backfill installation material: 80

Depth to TOP of Backfill installation material: 32

MAX TD = 80 / DO NOT PENETRATE GROUNDWATER

Must follow KCC REG. FOR CONSTRUCTION AFFIDAVIT

X SEE: 82-3-702 KCC REGULATION BOOK
FOR CONSTRUCTION REQUIREMENTS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01-29-2004 Signature of Operator or Agent: Mark Bolton Title: Regulatory Specialist

FOR KCC USE: 189-2246600WA14-3
 API # 15-
 Conductor pipe required NONE feet
 Minimum cathodic surface casing required 20 feet
 Approved by: RSP 2-10-04
 This authorization expires: 8-10-04
 (This authorization void if drilling not started within
 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
FEB 02 2004
KCC WICHITA

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- 189-22466-00-00
 OPERATOR EXXONMOBIL OIL CORPORATION
 LEASE LEE GILBERT UNIT
 WELL NUMBER 2
 FACILITY NAME _____

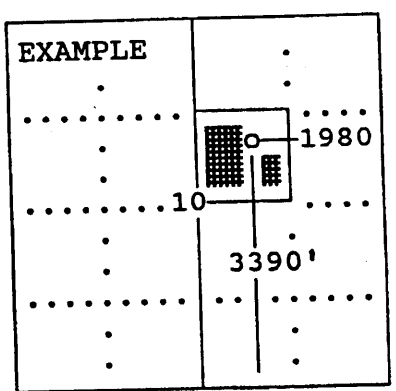
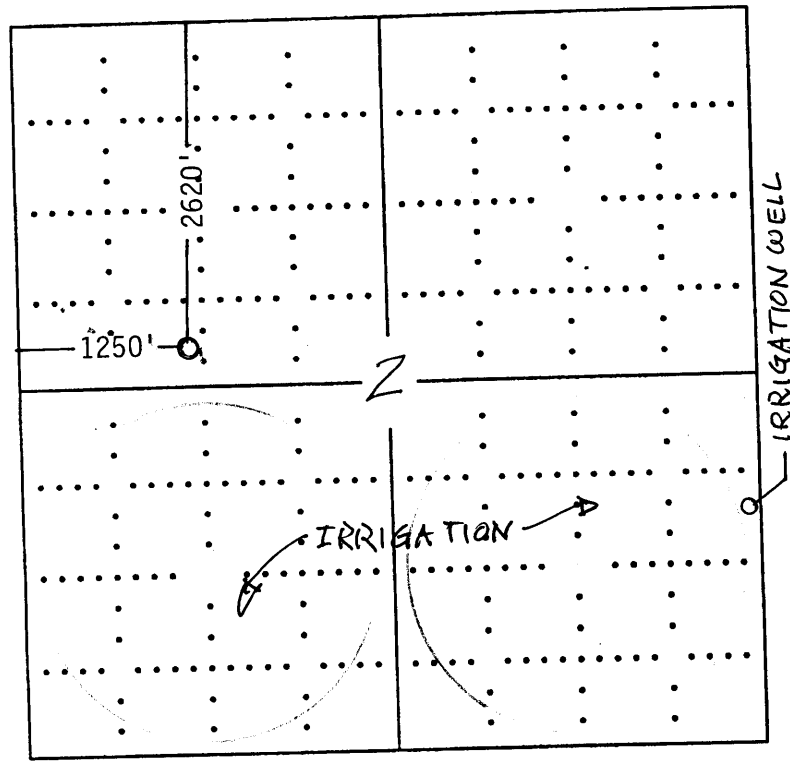
LOCATION OF WELL: COUNTY STEVENS
2620 feet from ~~XXXX~~ north line of section
1250 feet from ~~XXXX~~ east/west line of section
 SECTION 2 TWP 31 S RG 36 W

SPOT: QTR/QTR/QTR/QTR OF ACREAGE
 - SE - SW - NW

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of intended cathodic borehole.)
 (Show footage from nearest lease, unit or outside section boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.