

FEB 26 2004

CONSERVATION DIVISION
WICHITA, K.S.

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED

EFFECTIVE DATE **3.15.04**

SGA: Yes

Starting Date **April 10th 2004**
month day year

API Number 15 - **175-21925.00.00**

OPERATOR: License # **6120**
Name **CABOT OIL & GAS CORP.**
Address **600 17th Street, Ste. 900N**
City/State/Zip **80202**
Contact Person **Jean Arnold**
Phone **303-226-9443**
CONTRACTOR: License # **5141**
Name **Zenith Drilling**
City/State **Liberal, KS**
Well Drilled as: New Recompletion OWWO
Projected Total Depth **2,725** feet
Formation **Chase Group**
If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

IS SECTION REGULAR IRREGULAR
NW NW Sec. **27** Twp. **32** S, Rg. **33** W
660 FNL Ft. from South Line of Section
1320' FWL Ft. from East Line of Section
NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit **640**
Nearest producing well from
same common source of supply **2624** feet
Nearest lease or unit boundary line **660** feet
County **Seward**
Lease Name **Lemart** Well # **3-27**
Ground surface elevation **2707'** feet MSL
Depth to bottom of fresh water **500'**
Depth to bottom of usable water **500'** **520**
Surface pipe by Alternate: **1 X 2**
Surface pipe planned to be set **600'**
Water Source for Drilled Operations:
DWR Permit #: well farm pond City other

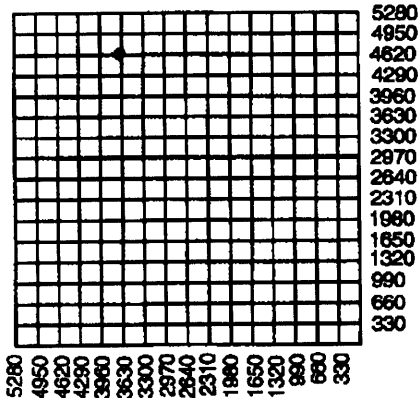
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.
Date **2-20-04** Signature of Operator or Agent *[Signature]* Title **Operations Manager**

For KCC Use:
Conductor Pipe Required **NONE** feet; Minimum Surface Pipe Required **540** feet per Alt **1**
This Authorization Expires **9-10-04** Approved By **RSP 3:10:04** 9/95

WELL Loc. EXCEPTION GRANTED 3-9-04
04-GNS-215-CWLE

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
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JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

March 8, 2004

Ms. Jean Arnold
Cabot Oil & Gas Corp.
600 17th Street, Ste 900N
Denver, CO 80202

RE: Drilling Pit Application
Lemert Lease Well No. 3-27
NW/4 Sec. 27-32S-33W
Seward County, Kansas

Dear Mr. Arnold:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant