For KCC Use:	7-27-04
Effective Date:	0 01
District #	
SGA2 17 V	s  No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

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RECEIVED Form C-1
KANSAS CORPORATION COMMISSIAN must be Typed
MAR 0 y 2004 Form must be Signed blanks must be Filled

Expected Spud Date 3/ 22/04	CONSERVATION DIVISION WICHITA, KS
	NF SF NW 20 30 8
OPERATOR: License#_32825	4050
Name: PIONEER EXPLORATION, LTD.	2310feet from E / W Line of Section
Address: 15603 KUYKENDAHL SUITE 200	Is SECTION Regular Irregular?
City/State/Zip: HOUSTON, TEXAS 77090	is SECTIONnegularirregular?
Contact Person: DANA BURNSIDES	KINOMANI
Phone: 281-893-9400 EXT. 222	County: KINGMAN
Prione: ————————————————————————————————————	Lease Name: LLOYD WELLS Well #: 3-20
CONTRACTOR: License# N/A ADVISE ON ACO -	Field Name: SPIVEY-GRABS-BASIL
Name: N/A MUST BE LICENSE WITH KCC	Is this a Prorated / Spaced Field?  Target Formation(s): MISSISSIPPIAN CHAT
	Nearest Lease or unit boundary: 1650'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1568' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 110'
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 4500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPIAN CHAT
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth: RECEIVED  Bottom Hole Location: *ANSAS CORPORATION COMMISSION*	DWR Permit #:
MAR 0 9 2004	Will Cores be taken? Yes ✓ No
• • •	If Yes, proposed zone:
CONSERVATION DIVISION	IDAVIT
WICHITA. KS  The undersigned hereby affirms that the drilling, completion and eventual p	
t is agreed that the following minimum requirements will be met:	ragging of this well will comply with K.S.A. 55 et. seq.
<ol> <li>Notify the appropriate district office to spudding of well;</li> <li>A copy of the approved notice of intent to drill posted on ea</li> <li>The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the control of the well is either plus.</li> <li>The appropriate district office will be notified before well is either plus.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall</li> </ol>	he underlying formation.  district office on plug length and placement is necessary gged or production casing is cemented in; ted from below any usable water to surface within of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged.  prior to any cementing.
hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 3/8/04 Signature of Operator or Agent:	Title: Reservoir Engneer
For KCC Use ONLY  API # 15 - 095 - 2 / 87/. 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1 2  Approved by: RS 3.22 04  This authorization expires: 9-22-04	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired please check the box below and return to the address below.</li> </ul>
Spud date: Agent:	Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW MAR $\bar{y}$ g 2004

CONSERVATION DIVISION
WICHTA Profested or spaced

field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:_KINGMAN	
Operator: PIONEER EXPLORATION, LTD.	1050	
Lease: LLOYD WELLS	isst item.	
Well Number: 3-20	CO C	
Field: SPIVEY-GRABS-BASIL	Sec Twp S. R	
Number of Acres attributable to well:  QTR / QTR of acreage:NE SENW	Is Section: Regular or 🔽 Irregular	
QTR / QTR / QTR of acreage: NE - SE - NW	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

#### **PLAT**

 - 2310' <del></del>			
	2 <i>0</i>		
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\*ANSAS CORPORATION COMMISSION

MAR 0 9 2004

CONSERVATION DIVESTM WICHITALKS

EXAMPLE	
	1980
	3390'
•	•
SEWARD CO.	

#### In plotting the proposed location of the well,

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

March 22, 2004

Mr. Dana Burnsides Pioneer Exploration, Ltd. 15603 Kuykendahl Ste 200 Houston, TX 77090

Re: Drilling Pit Application

Lloyd Wells Lease WellNo. 3-20

NW/4 Sec. 20-30S-08W Kingman County, Kansas

Dear Mr. Burnsides:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and lined with bentonite. The working pits are to be lined with plastic with a minimum thickness of 10 mil. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathleen Havnes

Environmental Protection and Remediation Department

cc: Doug Louis