

For KCC Use: 3-14-04  
Effective Date: 3-14-04  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Ap. 70' E of.

Expected Spud Date 3/15/04  
month day year

Spot SW - SW - SW Sec. 32 Twp. 29 S. R. 8  East  West  
330 feet from  N /  S Line of Section  
400 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 32825  
Name: PIONEER EXPLORATION, LTD.  
Address: 15603 KUYKENDAHL SUITE 200  
City/State/Zip: HOUSTON, TEXAS 77090  
Contact Person: DANA BURNSIDES  
Phone: 281-893-9400 EXT. 222

(Note: Locate well on the Section Plat on reverse side)

County: KINGMAN  
Lease Name: MARX-KINSLER Well #: 3-32  
Field Name: SPIVEY-GRABS-BASIL

CONTRACTOR: License# N/A  
Name: N/A

**ADVISE ON ACO-1; MUST BE LICENSED WITH KCC**

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): MISSISSIPPIAN CHAT

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1550 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 110'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: N/A NONE

Projected Total Depth: 4500'

Formation at Total Depth: MISSISSIPPIAN CHAT

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

- |  |                                   |   |  |
|--|-----------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil            | <input type="checkbox"/> Enh Rec  | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                       | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWMO                      | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; _____ # of Holes | <input type="checkbox"/> Other    |   |  |
| <input type="checkbox"/> Other                     |                                   |   |  |

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If OWWO: old well information as follows: MAR 8 2004

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/15/04 Signature of Operator or Agent: Dana Burnside Title: Reservoir Engineer

For KCC Use ONLY

API # 15 - 095-21869.00.00

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt.

Approved by: RJP 3-9-04

This authorization expires: 9-9-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32 29 8E

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: PIONEER EXPLORATION, LTD.  
 Lease: MARX-KINSLER  
 Well Number: 3-32  
 Field: SPIVEY-GRABS-BASIL

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SW - SW - SW

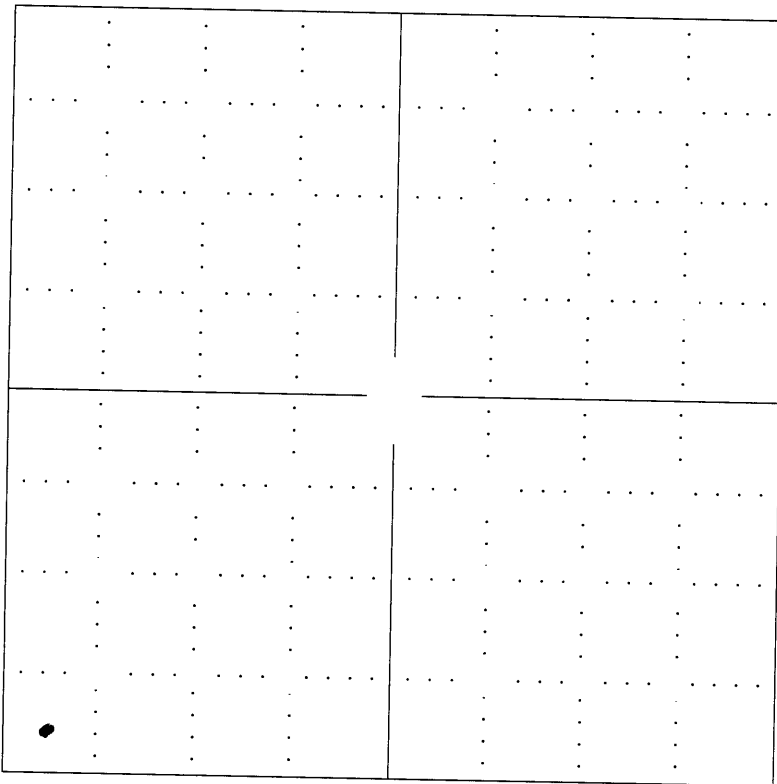
Location of Well: County: KINGMAN  
330 feet from  N /  S Line of Section  
400 feet from  E /  W Line of Section  
 Sec. 32 Twp. 29 S. R. 8  East  West

Is Section:  Regular or  Irregular

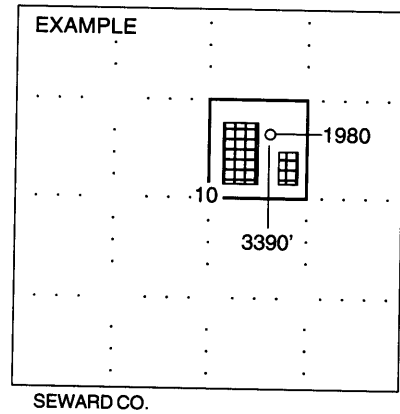
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



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**MAR 8 2004**  
 CONSERVATION DIVISION  
 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

JOHN WINE, COMMISSIONER

ROBERT E. KREHBIEL, COMMISSIONER

March 9, 2004

Ms. Dana Burnsidess  
Pioneer Exploration, Ltd.  
15603 Kuykendahl Ste 200  
Houston, TX 77090

Re: Drilling Pit Application  
Marx-Kinsler Lease Well No. 3-32  
SW/4 Sec. 32-29S-08W  
Kingman County, Kansas

Dear Ms. Burnsidess:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that there will be **steel working pits** at the location with the fluids taken to an off-site reserve pit. Please complete the enclosed CDP-1 for the haul off pit location. This location will have to be inspected prior to approval.

If you have any questions, feel free to contact me at (316) 337-6243.

Sincerely,



Kathleen Haynes  
Environmental Protection and Remediation Department

Cc: D Louis