For KCC Use: Effective Date:_	2.2	9-04
District #	1	
SGA? X Yes	No	

KANSAS CORPORATION COMMISSION FEB 2 0 2004

Form C-1 December 2002 Form must be Typed . Form must be Signed

NOTICE OF INTENT TO DRILLICC WICHITA

Must be approved by KCC fix	ve (5) days prior to commencing well
Expected Spud Date 2 27 04	Spot
month day year	Spot
OPERATOR: License# 32302	1650 feet from N / K S Line of Section
OPERATOR: License# 32302 Name: Key Gas Corp.	990 feet from E / K W Line of Section
Address: 155 N. Market, Suite 900	Is SECTION X Regular Irregular?
City/State/Zip: Wichita, KS 67202	
Contact Person: Rod Andersen	(Note: Locate well on the Section Plat on reverse side) County:Stafford
Phone: (316) 265-2270	Lease Name: McMillan Well #: 2
CONTRACTOR: License 32302	Field Name:
CONTRACTOR. Licenses	Is this a Prorated / Spaced Field?
Name: Key Gas Corp.	Target Information(s): Douglas Sd.
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 1890 feet MSL
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water Public water supply well within one mile: Yes X No
Seismic; # of Holes Other	2.25
Other	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Planned to be set: 240 M
	Length of Conductor Pipe required:none
Operator:	Projected Total Depth: 3400
Original Completion Date:Original Total Depth:	Formation at Total Depth: Douglas
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFE	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	nugging of this well will comply with K.S.A. 55 et. seq.
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig:
The minimum amount of surface pipe as specified below shall be set	et by circulating cement to the top; in all cases surface pine chall be set
unough an unconsolidated materials plus a minimum of 20 feet into t	he underlying formation
5. The appropriate district office will be notified before well is either plug	district office on plug length and placement is necessary prior to plugging;
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	aged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.
or pursuant to appendix b - Eastern Kansas surface casing order	#133 891-C which applies to the KCC District 2 prop. alternation 11 annualist
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 2/18/04 Signature of Operator or Agent:	dem (, +
Signature of Operator or Agent:	Title: 6 eo agst
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15. 185-2323700.00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders:
Minimum surface pipe required 2 40 feet per Alt. 1 3	Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: RJP 2.24-04	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 8 -24-04	If this posmit has surrised (Constant to the total to the total to
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130 S	S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

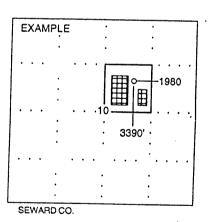
API No. 15	Location of Well: County:			
Operator:	feet from N/S Line of Section			
Lease:	feet from N / S Line of Section feet from E / W Line of Section			
Well Number:Field:	Sec Twp S. R			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW			

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

:		•				
						· · · · ·
				•	•	
l				• • •		·
	· .		•	•		•
	• •					
<u> </u>	•	3	Y	•		
: :			•			
	• • • •	• • • •	• • •			
- 190 0 :	•		:	:		
1650	•		•	•		
, , , , , , , , , , , , , , , , , , ,	• • • •		• • •	• • • •	• • •	• • • •
• •			:	:	:	



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

1



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR JOHN WINE, COMMISSIONER ROBERT E. KREHBIEL, COMMISSIONER

February 24, 2004

Mr. Rod Anderson Key Gas Corp. 155 N. Market Ste 900 Wichita, KS 67202

RE: Drilling Pit Application McMillian Lease Well No. 2 SW/4 Sec. 34-24S-12W Stafford County, Kansas

Dear Mr. Anderson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Káthleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant