

For KCC Use: 4-3-04
Effective Date: _____
District # _____
SGA? Yes No

OWWO
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected/Spud Date Re-Entry March 31st 2004
month day year

Spot 150' NW 150' NW 180' E of
_____ NW _____ NE Sec. 30 Twp. 23 S. R. 12
 East West

OPERATOR: License# 5614
Name: Wm. S. Hutchinson d/b/a Hutchinson Oil Co.
Address: P.O. Box 521
City/State/Zip: Derby, Kansas 67037-0521
Contact Person: Steve Hutchinson
Phone: 316-788-5440

_____ 510 feet from N / S Line of Section
_____ 2130 feet from E / W Line of Section

CONTRACTOR: License# #8253
Name: G & L Well Service, Inc.

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Stafford
Lease Name: Meis Well #: 1
Field Name: Soden East

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes _____ Other _____
 Other _____

Is this a Prorated / Spaced Field? Yes No
Target Information(s): LKC
Nearest Lease or unit boundary: 510'
Ground Surface Elevation: 1875 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 210' / 150
Depth to bottom of usable water: 240' / 200
Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
Operator: Kansas Petroleum, Inc.
Well Name: Meis No. 1

Length of Surface Pipe Planned to be set 8 5/8ths already set @ 295'
Length of Conductor Pipe required: None
Projected Total Depth: 3920'

Original Completion Date: 12/81 Original Total Depth: 3920'
PEA 5-4-1993
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: KANSAS CORPORATION COMMISSION
KCC DKT #: MAR 26 2004

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other Haul Water
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

CONSERVATION DIVISION
WICHITA, KS
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3/25/04 Signature of Operator or Agent: [Signature] Title: Owner

For KCC Use ONLY
API # 15 - 185-21479-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 296' set feet per Alt. (1) S
Approved by: RJP 3-29-04
This authorization expires: 9-29-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

30
23
12w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

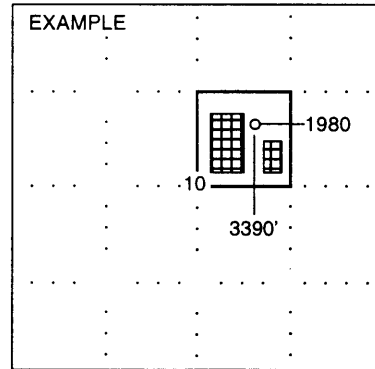
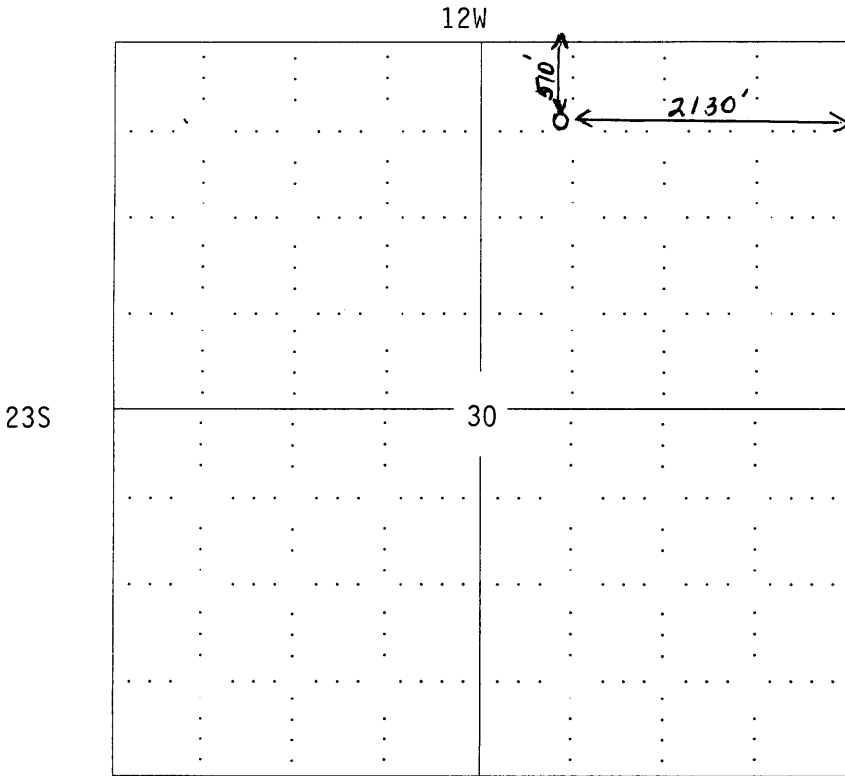
Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

STAFFORD CO., KANSAS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

March 29, 2004

Mr. Steve Hutchinson
Hutchinson Oil Co.
PO Box 521
Derby, KS 67037-0521

RE: Drilling Pit Application
Meis Lease Well No. 1
NE/4 Sec. 30-23S-12W
Stafford County, Kansas

Dear Mr. Hutchinson:


District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant