# RECEIVED

For KCC Use: Effective Date:	3-20.04		
District #	3		
SGA? TY	s X No		

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 1 5 2004

December 2002

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# NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commence the support of the support o

Expected Spud Date March 19, 2004	Spot East		
Sear Bel	NE NW SE Sec 33 Tun 30 S.D. 15E		
OPERATOR: License# 33074 /	2100 FSL feet from N / S Line of Section		
Name: Dart Cherokee Basin Operating Co. LLC	2100 FSL feet from N / VS Line of Section  1650 FEL Feet from E / W Line of Section		
Address: 3541 County Rd 5400	Is SECTIONRegularIrregular?		
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Tony Williams Phone: 620-331-7870	County: Wilson		
Phone: 020-331-7670	Lease Name: Mustain Well #: C3-33		
CONTRACTOR: License# 5675	Field Name: Cherokee Basin Coal Gas Area		
Name: McPherson Drilling	Is this a Prorated / Spaced Field?		
	Target Information(s): Mississippian		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 590 feet		
Oil C Enh Rec Infield Mud Rotary	Ground Surface Elevation: 955 feet MSL		
Gas Storage Pool Ext. Air Rotary	Water well within and a second		
OWWO Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic;# of Holes Other			
Other	Depth to bottom of usable water: 2004		
If CNADALO, and mall informer	Surface Pipe by Alternate: 1 v 2		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20		
Operator:	Length of Conductor Pipe required: ₩ ▷NÉ		
Well Name:	Projected Total Depth: 1534		
Original Completion Date:Original Total Depth:	/ Formation at Total Depth: Mississippian		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:		
If Yes, true vertical depth:	Well Farm Pond Other		
Bottom Hole Location:	DWR Permit #:		
KCC DKT #:	(Note: Apply for Permit with DWR )		
	Will Cores be taken?		
	16 1/2		
	If Yes, proposed zone:		
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The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into to 4. If the well is dry hole, an agreement between the operator and the construction of the set of the	If Yes, proposed zone:  IDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Idugging of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of this well will comply with K.S.A. 55 et. seq.  In definition of the set of the sequence will be set of the sequence of		

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County: Wilson		
Operator: Dart Cherokee Basin Operating Co. LLC  Lease: Mustain  Well Number: C3-33		2100 FSL	feet fromN / 🗾 S Line of Section	
		1650 FEL       feet from		
Number of Acres attributable to well: 40	(	Is Section: 🔽 Regular of	r 🔲 Irregular	
QTR / QTR / QTR of acreage: NE	. NW . SE			
QIII / QIII / QIII ol acleage.			ate well from nearest corner boundary.	
		Section corner used: NE	E NW SE SW	
	P	LAT		
(Show locat		outable acreage for prorated or sp	paced wells.) RECEIVED	
		st lease or unit boundary line.)	_	
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## NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.