## NANSAS CURPURATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

December 2002 Form must be Typed

Form C-1

**NOTICE OF INTENT TO DRILL** 

FEB 0 9 2004 Form must be Signed

SGA? Yes No ' Must be approved by KCC five	a (5) days prior to commencing WICHITA
Expected Spud Date 2/13/04	Spot 90' S & 100' E
month day year	
/	1230 - SW Sec. 24 Twp. 16 S. R. 14 West
OPERATOR: License# 30606	1230feet from N / V S Line of Section
Name: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300	Is SECTION Regular Irregular?
Address: 250 N. Walti, Calle 500 City/State/Zip: Wichita, KS 67202	
City/State/Zip: Contact Person: David Doyel	(Note: Locate well on the Section Plat on reverse side)
Phone: 316-267-3241	County: Barton  Lease Name: Nettleingham-Holland Unit Well #:24-1
<i>'</i>	Field Name: Wildeat Peach North
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Company, Inc.	Target Formation(s): LKC, Arbuckle
Well Prilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 570'
	Ground Surface Elevation: 1962 feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 240'
Seismic;# of Holes Other	Depth to bottom of usable water: 466' 380
Other	Surface Pipe by Alternate: 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 420"
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 3500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AEE	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	nugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ich drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	the underlying formation.
	district office on plug length and placement is necessary <i>prior to plugging</i> ;
<ol><li>The appropriate district office will be notified before well is either plug</li></ol>	gged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud date.
must be completed within 30 days of the sould date or the well shall	*#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	
Date: 2/6/04 Signature of Operator or Agent:	una Dimelina Title: Agent
Date: 270/04 Signature of Operator or Agent: AVIII	1me: rgon
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 009 - 24786000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
400	- Notify appropriate district office 40 flours prior to workever of re-entry,
lock por All.	Submit plugging report (CP-4) after plugging is completed;     Obtain written approval before disposing or injecting salt water.
Approved by: RJP 2-9-04	
This authorization expires: 8.9.09	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	'
Spud date:Agent:	Well Not Drilled - Permit Expired   Signature of Operator or Agent:
Open date	Organica or Operator or regular

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67262

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

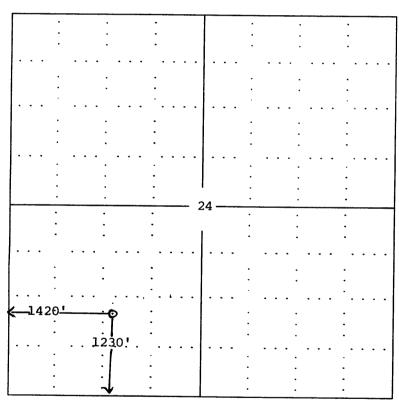
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

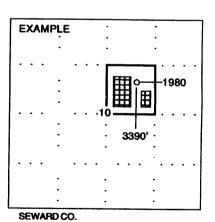
API No. 15	Location of Well: County: Barton
Operator: Murfin Drilling Company, Inc.	1230 feet from N / 🗸 S Line of Section
Lease: Nettleingham-Holland Unit	1420 feet from E / W Line of Section
Well Number: 24-1 Field: Wildcat	Sec. 24 Twp. 16 S. R. 14 East Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C SW_	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: in all cases locate the spot of the proposed drilling locaton.

# in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).