For KCC Use:	2-17-04
Effective Date: _	
District #	
SGA? XYes	☐ No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed
Form must be Signed
All blanks must be Filled

Address: 125 N. Market, Suite 1000  City/State/Zip: Wichita, Kansas 67202  Contact Person: Dean Pattisson  Phone: 316-267-4379 ext 107  CONTRACTOR: License# 5929  Is SECTION Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County: BARBER  Lease Name: OAKES 'A' Well #: 4  Field Name: AETNA  Yes No	• •		Must be ap	proved by KCC five	(5) days prior to commencing	g weii	
Age   Per	Funcated Shud Data	February	13,	2004	Spot		East
Secretary   Secr	Expected Spud Date	month	day	year		Sec. 5 Twp. 35 S. R.	13 V West
Wool SETY OPERATING COMPANY LLC   Level from   E		33168			620' FSL		
Addroses: 125 N. Market, Suite 1000  (Note: Country Market, Suite 1000  Contract Person Dean Patilison  Phone: 316-267-4379 act 107  Contract Person: Dean Patilison  Well Drillager For: Wer Class: Job Equipment: Well Air Polary  Contract Person: Date Person: Date Person: Disposal Wiscart Cable  Salarmic: Je of Holes: Other Costs with one quarter mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water supply well within one mile: Wes Vine Public water well within one mile: Wes Vine Public water well well to be set: 200  Length of Conductor Pipe required: More Propieted Vine Depth: Arbuckle  Water Source for Drilling Operation:  Well Vine, true vertical depth: Wes Vine Propieted Vine of Drilling Operations: West Vine Propieted Vine Operations: West Vine Propieted Vine Operations: West Vine Propieted Vine Operations: West Vine Sproposed zone: West Vine Sproposed zone	OFERAION. LICEUSE#		NY LLC		2500' FEL	feet from 🔽 E / 🔲 W L	ine of Section
Mote Locate well on the Section Plat on reverse side)	125 N Market	t. Suite 1000	uvi, LLO		Is SECTION Regu	larIrregular?	
Country	Wichita				(Note: Locate	e well on the Section Plat on reverse	side)
Priores: 316-287-4379 ext 107  CONTRACTOR: Licenses = 5929  Name: Duke Drilling Co., Inc.  Well Drilling For. Well Class:  Well Sas   Storage   Pool Ext.   Air Rotary   Owo   Disposal   Wildcat   Seismic:    # of Holes   Other   Other   Order   Other   Orginal Completion Date:    Original Total Depth:   Original Completion Date:	City/State/Zip:				BADDED	, we will be a second of the s	
Field Name:	316-267-4379 e	ext 107			OVKES	'A' We	:II #:4
Name Duke Drilling Co., Inc.    Well Drilling For,   Well Class:   Two Equipment:   Well Drilling For   Well Class:   Two Equipment:   Well Drilling For   Well Class:   Two Equipment:   Two Equipmen	Phone.				Λ ETNIΛ		
Nearest Lease or unit boundary:	CONTRACTOR: License#				Is this a Prorated / Space	ed Field?	Yes No
Well Drillips For   Well Class:   Well Capument:   Ground Surface Elevation:   Estimated 1895   New	Name: Duke Drilling C	o., Inc.			Target Information(s):	Arbuckle	
Source   S	Mall Dailla AFan	Wat Class	Turk	Fauinment:		unuary.	- 4++)
Water well within one-quarter mile:					Ground Surface Elevation:	Estimated 1595'	
Selsmic:    # of Holes   Other				•	Water well within one-qua	rter mile:	
Seismic;    # of Holes   Other   Oth		* H		•	• • •	4501	Yes ✓ No
Other	<u> </u>	<u> </u>		Cable		water	
BOWWO. old well information as follows:		i noies Other				e water.	
Operator:  Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, rue vertical depth: Bottom Hole Location:  RECEIVED KCC DKT #:  KANEAS CORPORATION COMMISSION.  If Yes, rue vertical depth:  FEB 1 2 2004  The undersigned hereby affirms the statements made herein are true and to the best of my knowledge and belief.  Notify the appropriate district office will be notified before well is either plugged or production casing is cemented in:  1. Notify the appropriate district office will be notified before well is either plugged or production casing is cemented in:  2. A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in:  3. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  3. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.  For KCC Use ONLY  API #1 15	Other		***************************************	1070, 1070			
Projected Total Depth:   S650'	If OWWO: old well inform	nation as follows:			Length of Surface Pipe P	lanned to be set:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Water Source for Drilling Operations:	Operator:	***					
Original Completion Date:Original Total Depth:				/	•	Aubrialda	
If Yes, true vertical depth::	Original Completion D	Date:	_Original Tota	al Depth:	•		
Bottom Hole Location:   RECEIVED   DWR Permit #: (Note: Apply for Permit with DWR   )	Directional Deviated or H	lorizontal wellbore	?	Yes No			
RECEIVED   KOC DKT #:						5110	
Ves	· · · · · · · · · · · · · · · · · · ·					a: Apply for Permit with DWR	
The undersigned hereby affirms the bits riverse with an and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum riverse with a specific plant of the prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  O2/11/04  Signature of Operator or Agent:  Minimum surface pipe required  NONE  feet  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to filed proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or ringeting salt water.  If this authorization evoid if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Well Not Drilled - Permil						,	Yes ✓ No
The undersigned hereby affirms the dissertion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum individuals will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  O2/11/04  Signature of Operator or Agent:  Minimum surface pipe required  O feet per Alt.  File Completion Form ACC-1 within 120 days of spud date;  File acreage attribution plate according to field proration orders;  Notify appropriate district office 8 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  Date:							
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Date:	Or pursuant to Ap	pendix "B" - East	tern Kansas	surface casing order	r #133,891-C, which applies	to the KCC District 3 area, alter	rnate II cementing
Date:	I hereby certify that the	statements made	herein are t	true and to the best	of my knowledge and belief.		
For KCC Use ONLY  API # 15	02/11/04			Och	al linga	Title: Production S	ecretary
For KCC Use ONLY  API # 15	Date: 02/11/04	Signature of	Operator of	Debra K. Cli	ngan	1100.	
API # 15							
Conductor pipe required	For KCC Use ONLY	- 22	クヘつ	$\Delta \Delta \Delta \Delta \Delta$			
Conductor pipe required	API # 15			00.00			117
Approved by: RSP Z-12-04  This authorization expires: 8-12-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Conductor pipe require	d	15	feet	_	•	
Approved by: RSP Z-12-04  This authorization expires: 8-12-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Minimum surface pipe	required 20	0	feet per Alt. (1) 🖳	- Submit plugging report	(CP-4) after plugging is complete	ed;
This authorization expires: 8-12-04 (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Approved by RT	P Z-12-0	4		- Obtain written approval	before disposing or injecting salt	water.
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Spud date: Agent: Signature of Operator or Agent: Date: Date:				ths of effective date.)	check the box below ar	nd return to the address below.	U
Date:	(17.11.5 addition2ation void )	J.m.ig not staned			Well Not Drilled - I	Permit Expired	ı
	Spud date:	Agent: _			Signature of Operator or	-	
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

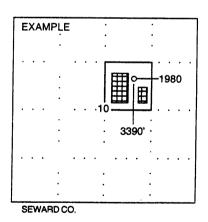
API No. 15	Location of Well: County: BARBER
Operator: WOOLSEY OPERATING COMPANY, LLC	620' FSL feet from N / S Line of Section
Lease: OAKES 'A'	2500' FEL feet from VE / W Line of Section
Well Number: 4	Sec. 5 Twp. 35 S. R. 13 East Wes
Field: AETNA	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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			· · · · · ·		
			2500'		
		620' FSL			



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

February 12, 2004

Mr. Dean Pattisson Woolsey Operating Company, LLC 125 N. Market Ste 1000 Wichita, KS 67202

RE: Drilling Pit Application Oakes A Lease Well No. 4 SE/4 Sec. 05-35S-13W Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathleen Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant