# For KCC Use: 3.31-04 Effective Date: 3 - 31-04 District # 3 No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot	_ April 10, 2004	(e) -s, -p, -e, -e, -e, -e, -e, -e, -e, -e, -e, -e	
OCERATOR Licenses 32977  Manne, Dorstool Gast Resider Ave, Sile 1000  TollyStates/Care Ave, Sile 10	Expected Spud Date		East
Marker   Description   Descr			
Name   Doratio Gas Resources LLC	OPERATOR: License# 32977	1090 leet from the or Section	
Contract Person. Steven A. Tedesco Phone: 720-889-0510  Contract Person. Steven A. Tedesco Name: 5786  Well Drilled For: Well Clade: Type Elujement: Only Contract Person. Steven A. Reserve Lease or unit boundary: 600 test south 660 from east Nearest Lease or unit boundary: 600 test south 660	Name: Dorado Gas Resources LLC	Teet from ✓ E / W Line of Section	1
Contractors: Licenses McGowan Drilling  CONTRACTOR: Licenses McGowan Drilling  Name: 5786  CONTRACTOR: Licenses McGowan Drilling  Well Clade: Type Elujoment:  Os Enh Rec Well Clade: Type Elujoment:  Os Enh Rec Infield For: Well Clade: Type Elujoment:  Os Enh Rec Infield For: Well Clade: Type Elujoment:  Os Enh Rec Infield For: Well Clade: Type Elujoment:  Os Enh Rec Infield For: Well Clade: Type Elujoment:  Os Enh Rec Infield For: Well Clade: Type Elujoment:	Address: 14550 East Easter Ave., Ste 1000	Is SECTION _▼ Regular Irregular?	
Pinone: 278-89-0510     CONTRACTOR: Locases McGowan Drilling	City/State/Zip: Centennial, CO 80112		
CONTRACTOR: Locases MGGowan Drilling Name: 5786  Wall Drilled For:  Wall Drilled For:  Wall Clade:  Os Enh Rec Infinited Wall Clade:  Os Benn Rec Infinited Wall Rec Infinit	Contact Person: Steven A. Tedesco	County: Allen	
Is this a Proceed I Speaced Field?   Ves   No   Name: 5786   See   No   See   No   Name: 5786   See   No   See   No   Name: 5786   See   No   Name: 5786   See   No   No   Name: 5786   See   No   No   Name: 5786   See   No   No   No   No   No   No   No	Phone: 720-889-0510	Lease Name: Offenbacker Well #: 14-36	
Name 5786  Well Class: Type Etujament:  Oil	CONTRACTOR: Linear McGowan Drilling	Field Name: Humboldt-Chanute	
Well Drilled For   Well Class: Type Etylupment:   Original For   Well Class: Type Etylupment:   Original For   Well Class:   W	Name: 5786		No
Ground Surface Elevation: 986	Name.	Target Formation(s): Cherokee Group coals	
Water well within one-quarter miles:    Water well within one-quarter miles:   Storage   Pool Ext.   Air Rotary	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet south 660 from east	
Water well within one-quarter mile:   See   No   No   No   No   No   No   No	Oil Enh Rec 🔀 Infield 🗸 Mud Rotary	Ground Surface Elevation: 996 feet	MS
Public water supply well within one mile:		Water well within one-quarter mile: Yes ✓	No
Seismic:    # of Holes   Other   Oth	<u>u</u> <u>u</u> <u>u</u>		No
Depth to bottom of usable water**  Surface Pipe by Rhamate: 1	Seismic: # of Holes Other	Departe Bottom of Hoon Water.	
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original	Other coal bed methane	Depth to bottom of usable water: 20 teet 2007	
Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operations on Operations on Operations on Operations on Operations on Operations: Water Source for Drilling Operation Operations on Operations: Water Source for Drilling Operation Operations on Operations on Operations Operations on Operations Operations: Water Sourc			
Well Name: Original Completion Date:    Water Source for Drilling Operations:   Water Sour	If OWWO: old well information as follows:		
Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal well&ECEIVED	Operator:		
Directional, Deviated or Horizontal wellREG/EIVED vs s No if Yes, true vertical depth:_ANSAS CORPORATION COMMISSION  Bottom Hole Location: MAR 2 6 2004  CONSER/ATION DIVISION WICHTA KS  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriated district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  6. Or pursuant to Appendix "B' - Eastern Kansass surface casing order *133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: March 25, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -	Well Name:		
Directional, Deviated or Horizontal well&EdicEIVELD	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
If Yes, Inue vertical depth: KANSAS CORPORATION COMMISSION Bottom Hole Location:   MAR 2 6 2004	Directional Deviated or Hadrands and DEGEN/ED	Water Source for Drilling Operations:	
Bottom Hole Location: MAR 2 6 2004    Will Cores be taken?		Well ✓ Farm Pond Other	
Will Cores be taken?    CONSER/ATION DIVISION WICHITA KS   AFFIDAVIT		DWR Permit #:	
CONSER/ATION DIVISION WICHTA KS  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: March 25, 2004 Signature of Operator or Agent:  File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plate according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:  Date:  Date:  Mail to: KCC - Conservation Div		(Note: Apply for Permit with DWR )	
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Poste: March 25, 2004   Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cemen	tina
Title: Manager of Geology   Title: Manager of Geology   Title: Manager of Geology			-
For KCC Use ONLY  API # 15	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY  API # 15	n March 25 2004	g(t) = 0	
For KCC Use ONLY  API # 15	Date: March 25, 2004 Signature of Operator or Agent:	Title: Manager of Geology	
For KCC Use ONLY  API # 15		/ Remember to:	
API # 15 - Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. 7 (2)  Approved by: RS 3 - 26 - 04  This authorization expires: 9 - 26 - 69  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date: Agent: Date: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	For KCC Use ONLY		
Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. 7 (2)  Approved by: RS 23-26-04  This authorization expires: 9 26-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:	API # 15. 00 1-270 10-00-00	- File Completion Form ACO-1 within 120 days of soud date:	$ \mathcal{W} $
Minimum surface pipe required 20 feet per Alt. 7 2  Approved by: RS 3 - 26 - 64  This authorization expires: 9 - 26 - 64  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	MANIE		1
Approved by: RSP3-26-04  This authorization expires: 9.26-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	2.0	- Notify appropriate district office 48 hours prior to workover or re-entry;	U
This authorization expires: 9.26.69 (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Minimum surface pipe required feet per Alt. 4 (2)	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	
Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	1	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	11
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Spud date: Agent: Signature of Operator or Agent: Date: Date:	(This authorization void if drilling not started within 6 months of effective date.)		0
Spud date: Agent: Signature of Operator or Agent: Date:	,	Well Not Drilled - Permit Expired	1
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date:Agent:		
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· · · · · · · · · · · · · · · · · · ·	Mail to: KCC - Conservation Division, 130 S	5. Market - Room 2078, Wichita, Kansas 67202	1
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Dorado Gas Resources LLC	660feet fromN / ✓ S Line of Section
Lease: Offenbacker	1980 feet from E / V W Line of Section
Well Number: 14-36	Sec. 36 Twp. 26 S. R. 17 ✓ East Wes
Field: Humboldt-Chanute	<u> </u>
Number of Acres attributable to well: 80 acres	Is Section: 📝 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: Se Sw	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

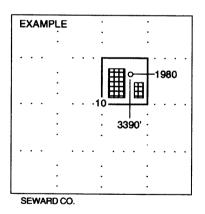
## PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

offenbacker 1436  - large live	f				
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RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 6 2004

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).