For KCC Use: Effective Date: _ District # ___

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Ucennes 32977 Name. Dorado Gas Resources LLC Name. 14505 Sear Easter Ww. Site 1000 Contact Person. Server A. Tedesco Contract Contact Person. Server A. Tedesco Contract Per	Expected Spud Date April 10, 2004	Spot ✓ East				
Section Peranto Cele Reconstrone LLC Section Sec	month day year					
Address:						
Name: Directored the response LLC Address: 1480 East Easter Ave; 381 5000 City/State/Tip. Centerminal; CD 80112 Contract Person; Steven A. Tedesco Phone: 720-889-0510 CONTRACTOR: Licenses McGowan Drilling Name: 5786 CONTRACTOR: Licenses McGowan Drilling Name: 5786 Well Drilled For: Well Class: Type Equipment: OND Enhances Storage One Drilling Salaims: a of Hoises Other Solams Storage One End. In Rotary Ondo Disposal J. Weld Class: Type Equipment: ONWO: old well Information as follows: Operator: Well Name: Original Competion Date: Original Total Depth: Operator: Well Name: Original Competion Date: Original Total Depth: ORIGINATION DIVISION NCC DKT #: MAR 2 5 2004 It is a greed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of infent of district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below whell be set by circulating in administration of previous district office prior to spudding of well; 4. If the well is dry hole, an agreement between the operator and the district office on buy large or protection casing is committed. For KCC Use ONLY API # 15 ON	OPERATOR: License# 32977	1000 110111 [11 7] 0 2110 11 0 2110				
CollystacyTop. Centernial, CO 80112 Contract Peans Steven A. Tedesco Phone; 22-889-0510 Contract Croix: Leenses McGowan Drilling Contract Croix: Leenses McGowan Drilling Name; 5786 Well Drilled For: Well Class: Type Equipment: Gas	Name: Dorado Gas Resources LLC					
Country Persons Seven A 1 decision CONTRACTOR: Leanses McGowan Drilling Name: 5786 Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mark Rotary Own Disposal Well Class: Type Equipment: Oil Enh Rec Infield Mark Rotary Own Disposal Well Class: Type Equipment: Original Completion Date: Other Sevential Depth: Well will complete the set of the Sevential Public West supply well within one mile: Depth to bottom of tresh water: 200 Depth to bottom of tresh water. 200 Depth to bottom of tresh water. 200 Depth to bottom of usable water. 200 Depth to bottom of tresh wat	Address: 14550 East Easter Ave., Ste 1000	IS SECTIONnegularinegular				
Country - Nevern A. 1 edeabo Phone: - 27869-9510 CONTRACTOR: Licenses McGowan Drilling Name: 5786 Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Mark Potary	City/State/Zip: Centennial, CO 80112					
CONTRACTOR: Licenses MGGowan Drilling Name: 5786 Well Drillod For: Well Class: Oil	Contact Person. Steven A. Tedesco	County: Allen				
Shills a Prorated / Spasoed Field? Target Formation(s): Cherkkee Group coals Target Formation(s): Cherkk	Phone: 720-889-0510	Lease Name: Unenbacker Well #: 4-30				
Name: S/8b Well Drilled For Well Class: Type Equipment: Name: Signature: # of Holes Mind Rolary Name: Seisme: # of Holes Other College Oth	McGowan Drilling					
Well Drilled For	CONTRACTOR: License# Wisconstant Straining	Is this a Prorated / Spaced Field? Yes ✓ No				
Ground Surface Elevation: 988	Name: 57 00	Target Formation(s): Cherokee Group coals				
Ground Surface Elevation: \$290 Neet MSL	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet west 660 from north				
Gas Storage Pool Ext Air Rotary Walter wall within one flucion and provided and provid		Ground Surface Elevation: 989 feet MSL				
Content of the properties of						
Selsamic:						
Surface Pipe Planned to be set: 1 2 2 2 2 2 2 2 2 2						
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origi	Seismic;# of Holes Other	Depth to bottom of usable water. 20 feet 200 4				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellboge: Bottom Hole Location: MAR 2 6 2004 MAR 2 6 2004 MAR 2 6 2004 CONSERVATION DIVISION Will Cores be taken? If Yes, proposed zone: Lower Cherokee Group CONSERVATION DIVISION Will Cores be taken? If Yes, proposed zone: Lower Cherokee Group CONSERVATION DIVISION Will Cores be taken? If Yes, proposed zone: Lower Cherokee Group CONSERVATION DIVISION Will Cores be taken? If Yes, proposed zone: Lower Cherokee Group Will cores be taken? If Yes, proposed zone: Lower Cherokee Group Will Cores be taken? If Yes, proposed zone: Lower Cherokee Group AFFIDAVIT Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the appropriate district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office and plus prior to appropriate district office on plug length and placement is necessary prior to plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water ourface within 120 days of spud date. Or pursuant to Appendix 19- Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alterna	A Other South Bod Middle Middl	Surface Pipe by Alternate: 1 2				
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operation of the Drilling Operation Operation of Operation of Ope	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet				
Well Name: Original Completion Date: Original Total Depth:		Length of Conductor Pipe required: none				
Original Completion Date:Original Total Depth:		Projected Total Depth: 1000				
Water Source for Drilling Operations: Water Source For Park II Water Source For For Milling Operations: Water Source For		6 41111				
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION RCC DKT #: MAR 2 6 2004 Will Cores be taken? If Yes, proposed zone: Lower Cherokee Group CONSER/ATION DIVISION WICHITA, KS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: Manager of Geology Remember to: File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plate according to field proration orders; Notify appropriate district office 4 blows prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return	- · · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:				
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Will Cores be taken? West of be taken? Will Cores be taken? West of be taken? West of be taken? West of be taken? Will Core be taken? West of be	If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:				
Free	Bottom Hole Location:	(Note: Apply for Permit with DWR)				
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For KCC Use ONLY API # 15	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the spropriate district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.				
For KCC Use ONLY API # 15	Date: March 25, 2004 Signature of Operator or Agent:	Title: Manager of Geology				
For KCC Use ONLY API # 15	· · · · · · · · · · · · · · · · · · ·	/ Remember to:				
This authorization expires: 9-26-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date:	API # 15 - OO I - 290 -OO ·OO Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. * 2	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 				
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date:	G 2 C OCC	- If this permit has expired (See: authorized expiration date) please				
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	CHECK THE DOX DEIOW and return to the address bolow.				
Date:		Newcoord				
in the second	Spud date:Agent:					
	han de la companya de					

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	API No. 15 - Operator: Dorado Gas Resources LLC Lease: Offenbacker Well Number: 4-36 Field: Humboldt-Chanute				Location of Well: County: Neosho				
					660	<u> </u>			
					600 Sec. 36 Two		feet from E / W Line of Section		
					Sec. 36 Twp. 26 S. R. 17 ✓ East West				
Number o	of Acres attributable	e to well: 80	acres		is Section: 📝 Re	egular or 🔲 Irregula	r		
	QTR / QTR / QTR of acreage:				If Section is irreau	ilar locate well from i	searcet corner houndans		
				If Section is Irregular, locate well from nearest comer boundary. Section corner used: NE NW SE SW					
h ar = xanday	ease banday	(Show locati	ion of the well (Show foots	PL and shade attribu	AT Itable acreage for prora I lease or unit boundary	(line.)	RECEIVED ANSAS CORPORATION COMMISSION MAR 2 6 2004 CONSERVATION DIVISION WICHITA, KS		
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							•		
						SEWARD CO.			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).