## RECEIVED (CANSAS CORPORATION COMMISSION

For KCC Use: Z-18-04 KANSAS CORPO	SERVATION DIVISION TED 1 2007 December 2002
District #	NTENTTO DRILL CONSERVAT ON DIVISION Form must be Signed
SGA? Yes No NOTICE OF I	ve (5) days prior to commencing well
must be approved by NCC II	Ap 100'N of
Expected Spud Date 2 20 04	Spot East
month day year	
22202	760feet from N / XS Line of Section
OPERATOR: License# 32302 Name: Key Gas Corp.	660 feet from E / X W Line of Section
Address: 155 N. Market, Suite 900	Is SECTION X RegularIrregular?
City/State/Zip: Wichita, KS 67202	
Contact Person: Rod Andersen	(Note: Locate well on the Section Plat on reverse side) County:
Phone: (316) 265-2270	Lease Name: Pearce Well #: 1
CONTRACTOR: License# 32303 · 33006	Field Name: Pearce
CONTRACTOR: License# 32302 50000 Name: ACE Drilling - ACE Drill IVC.	Is this a Prorated / Spaced Field?
	Target Information(s): Stalnaker
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660  Ground Surface Elevation: 1275  feet MSI
Oil Enh Rec Infield X Mud Rotary	
☑ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary	Water well within one-quarter mile:
OWWO Disposal X Wildcat Cable	Public water supply well within one mile: Yes XNo  Depth to bottom of fresh water: 200
Seismic;# of Holes Other	Depth to bottom of usable water: 250 230
Other	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300
Operator:	Length of Conductor Pipe required:none
Well Name:	Projected Total Depth: 3250
Original Completion Date:Original Total Depth:	Formation at Total Depth: Stalnaker
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other X
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR [])
NOO DICT II.	Will Cores he taken?
Not on the second secon	Will Cores be taken?  If Yes, proposed zone:
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AFI	If Yes, proposed zone:
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

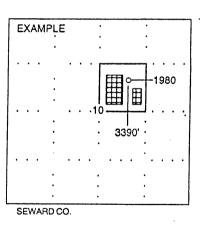
API No. 15	Location of Well: County:			
Operator:				
Operator:	feet from E / W Line of Section			
Well Number:	Sec Twp S. R East Wes			
Field:				
Number of Acres attributable to well:	Is Section: Regular or I Irregular			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW			

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

<u>'t</u>