RECEIVED

For KCC Use:	3-13.04
District #	4
SGA? Yes	▼ No

Kansas Corporation Commission Oil & Gas Conservation Division

MAR 0 8 2004 KCC WICHITA

Form C-1

NOTICE OF INTENT TO DRILL

H	December 2002	
•	Form must be Typed	
	Form must be Signed	
All	blanks must be Filled	

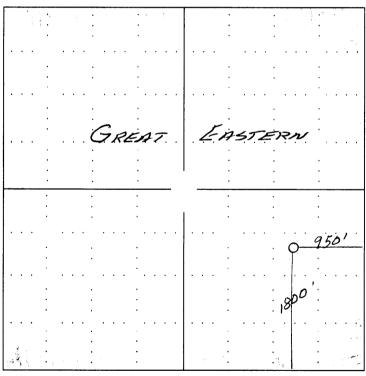
Expected Spud Date April 1 2004	. Snot	□ Foot
month / day year A P	1/2 SW - NE - SE Sec. 14 Twp. 7	S. R. 21
9449	1800feet from N	
OPERATOR: License# 9449 Name: Great Eastern Energy & Development Corp.	950 feet from VE	/ W Line of Section
Address: 550 West Texas Ste. 660	Is SECTIONRegularIrregular?	
City/State/Zip: Midland, Texas 79702	(Note: Locate well on the Section Pla	on reverse side)
Contact Person: Bill Robinson	County: Graham	
Phone: 432-682-1178	Lease Name: Pozas	Well #: 3
4	Field Name: Wildcat	M
CONTRACTOR: License# 30606 / Name: Murfin Drilling	Is this a Prorated / Spaced Field?	Yes VNo
Name: Marini Stilling	Target Formation(s): Arbuckle	
Well Prilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 950	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2089	feet MSJ
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes V No
OWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Seismic;# of Holes Other	Depth to bottom of fresh water: 150 Depth to bottom of usable water: 980	
Other	Surface Pipe by Alternate: 1 2	
If ONDMO. and well information as follows:	Length of Surface Pipe Planned to be set: 250	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 3700	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Granite	
Original Completion BateOriginal total Beptil	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with D	WR 🔲)
KCC DKT #:	Will Cores be taken?	Yes No
Bop on Conductor Rpe is Required	If Yes, proposed zone:	
of the strength of the strength is	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p		an a
The directory completion and eventual p		5 q .
It is agreed that the following minimum requirements will be met:	55 5	•
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Notify the appropriate district office <i>prior</i> to spudding of well;		
	ch drilling rig;	
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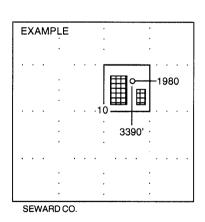
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)		RECEIVED
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
Lease: Pozas Well Number: 3 Field: Wildcat	950 feet from VE / V Sec. 14 Twp. 7 S. R. 21	Line of Section V Line of Section East West
API No. 15	Location of Well: County: Graham 1800 feet from N / V S	Line of Section





KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).