RECEIVED

For KCC Use:	2.2	1-04
District #	1	
SGA? XYes	No	

Kansas Corporation Commission Oil & Gas Conservation Division

FEB 1 3 2004

KCC WICHITA

Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date	02 2	21 04	Spot 80'E+1	70' N of	Ea
Exposion opun buto	month da	ay year	N/2 - SW - NW		1 1
3′	2024			•	/ S Line of Section
OPERATOR: License# 32	Department IIC				/ ✓ W Line of Section
Name: <u>Gilbert - Stewart C</u> Address: 1801 Broadway	Suite #450		Is SECTION ✓ Rec		/ VV Line of Section
Address: Denver CC) 80202	The second secon	·	g	
City/State/Zip: Denver, CC	ort			ite well on the Section Pla	t on reverse side)
Contact Person: Kent Gilb Phone: 303-534-1686 (C	الم: الم: 303_478_8393		County: Stafford		1
	•		Lease Name: R. L. S. Field Name: Gates	<i></i>	Well #: 1
CONTRACTOR: License#	5142				
Name: Sterling Drilling (Company		Is this a Prorated / Spa		Yes ✓
			Target Formation(s): A Nearest Lease or unit b	740	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation		£114
✓ Oil Enh R	Rec 🗸 Infield	✓ Mud Rotary	Water well within one-qu		feet M
Gas Storag	ge Pool Ext.	Air Rotary	•		
OWWO Dispos	sal Wildcat	Cable	Public water supply well Depth to bottom of fresh	_	Yes ✓
Seismic;# of	Holes Other		Depth to bottom of usal		
Other			Surface Pipe by Alternat	No water.	
			Length of Surface Pipe		300 m.
If OWWO: old well information			Length of Conductor Pi	ne required. Not Requir	ed
· · · · · · · · · · · · · · · · · · ·		A. C.	Projected Total Depth:		- VANALU-
Well Name:	ate:Origir	and Total Davids	Formation at Total Dept		
Onginal Completion Di	ate:Origir	iai iolai Depin:	Water Source for Drilling		
Directional, Deviated or Ho	orizontal wellbore?	Yes ✓ No	Well ✓ Farm	- '	
If Yes, true vertical depth:			DWR Permit #: Sterling		vill apply for
Bottom Hole Location:				te: Apply for Permit with D	
KCC DKT #:			Will Cores be taken?	ier rippiy ier r einim imin e	Yes ✓
			If Yes, proposed zone:		
		A F.F	IDAV/IT		
The condension ad baselos	affirma a Alama Alama aluillinan		IDAVIT		
• •	<u>~</u> `	completion and eventual p	olugging of this well will corr	ply with K.S.A. 55 et. s	seq.
It is agreed that the follow					
, , ,	ate district office prior	, ,			
2 A conv of the appro	oved notice of intent to	drill shall be posted on ea			
3. The minimum amou	unt of surface pipe as	specified below shall be se		the top; in all cases su	rface pipe shall be set
The minimum amount through all unconsciple.	unt of surface pipe as a solidated materials plus	a minimum of 20 feet into t	he underlying formation.	•	• •
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Stafford
Operator: Gilbert - Stewart Operating, LLC	
Lease: R. L. S.	1480feet from
Well Number: 1 Field: Gates	Sec. 34 Twp. 21 S. R. 13 East ✓ West
Number of Acres attributable to well: \\\ \& \& \\	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: <u>N/2</u> - <u>SW</u> - <u>NW</u>	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

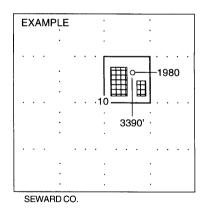
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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740		 · · · · ·		 	
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FEB 1 3 2004 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

February 16, 2004

Mr. Kent Gilbert Gilbert-Stewart Operating, LLC 1801 Broadway Ste 450 Denver, CO 80202

RE: Drilling Pit Application R.L.S. Lease Well No. 1 NW/4 Sec. 34-21S-13W Stafford County, Kansas

Dear Mr. Gilbert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant