

FEB 26 2004

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CONSERVATION DIVISION
CARD MUST BE SIGNED
WICHITA, KS

EFFECTIVE DATE 3-15-04

SGA: NO

Starting Date March 16th 2004
month day year

API Number 15 - 175-21923-00-00

OPERATOR: License # 6120
Name CABOT OIL & GAS CORP.
Address 900 17th Street, Ste. 900N
City/State/Zip 80202
Contact Person Jean Arnold
Phone 303-226-9443

NE NW NE IS SECTION REGULAR IRREGULAR
NW NE Sec. 13 Twp. 33 S, Rg. 34 W
330' FNL Ft. from South Line of Section
1650' Ft. from East Line of Section

CONTRACTOR: License # 5141
Name Zenkh Drilling
City/State Liberal, KS
Well Drilled as: New Recompletion OWWO
Projected Total Depth 2,860' feet
Formation Chase Group

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

Nearest producing well from
same common source of supply 2087 feet
Nearest lease or unit boundary line 330 feet
County Seward
Lease Name Reimer Well # 3-13
Ground surface elevation 2883' feet MSL
Depth to bottom of fresh water 500'
Depth to bottom of usable water 540'
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 600'
Water Source for Drilled Operations:
DWR Permit #: _____ well _____ farm pond City other

If OWWO or Recompletion: old well info as follows:
Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

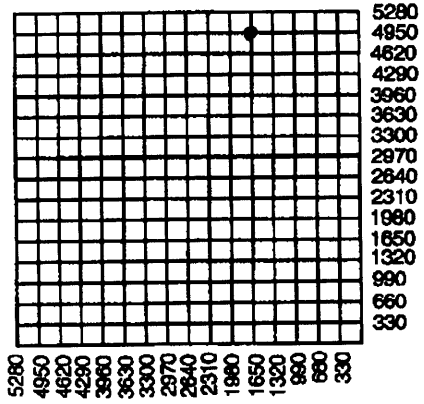
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.
Date 2-23-04 Signature of Operator or Agent Laura Nyx Title Operations Manager

For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 560 feet per A.C.C. §
This Authorization Expires 3-10-04 Approved By RJP 3-10-04

WELL LOG EXCEPTION GRANTED 3-9-04 9/95
WLE 04.CONS-214-CWLE

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231