KFCEIVED

NOTICE OF INTENT TO DRILL  Must be approved by KCC five (3) days prior to commagarity will  Expected Sput Date	Effective Date: 2-23-09 OIL & GAS CON	NSERVATION DIVISION FEB 1 2 2004 Form must be Typed
East   March   25th   2004   month   Gay   year	District # NOTICE OF II	NTENTTO DOIL 1
East   March   25th   2004   month   Gay   year	SGA? Yes No NOTICE OF I	NIENTIODNIEL KCC WICHTM blanks must be Filled
Section   Sect	Must be approved by KCC to	Ap70'7/06
OPERATOR: Licenses 9860  OPERATOR: Licenses 9860  Name: Castle Resources Inc.  Name: Schedenien, KS 67667  Contact Person: Jerry Green  Name: Schedenien, KS 67667  Contact Person: Jerry Green  New C	Expected Spud Date March 25th 2004	
DERATOR: Locenses 3880  Name: Gast Le Resources Inc. Address: PO Box 87  Contact Person: Jerry Green  Name: Murtin Drilling Company Inc. Name: Murtin Name: Name		5/2 92 NE Sec. 26 Twp 175 S. R. 21 X West
Name:Cast1 e Resources Inc.  Address:PO Box \$7 Address:Schoenchen, KS 67667 Contact Person:Grry Green  Name:Hurrin Drilling Company Inc.  Name:Murrin Drilling Company	0060	THE PARTY OF THE P
Name - CRS PTE SOLD STORY - College STORY - Co		
Address: FO BO 97  Address: FO BO 97  Contact Person: JETTY Green  Phone: (785) 625-5155  CONTRACTOR: Licenses 30606  CONTRACTOR: Licenses 306		
Country: Ness Scountry: Ness Scountr	Address: PO Box 8/	
ContractOR: Uconsee* 30606  CO	City/State//in.	
ContractOR:   Licensee   30.60.6	10220 (-200)	
Selection   Sele	Phone: (785) 625-5155	Lease Maille.
Name Murfin Drilling Company Inc.    Name Murfin Drilling Company Inc.		Field Name: Wildcat
Name:   Multiful Drilling Company Inc.	CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary; 330   Unitization Lease   Sound Surface Elevation: 2190   See   See   Nearest Lease or unit boundary; 330   Unitization Lease   Sound Surface Elevation: 2190   See   Nearest Lease or unit boundary; 330   Unitization Lease   See	Name: Murfin Drilling Company Inc.	Target Information(s): Cherokee Sand
Search   S		Negrest Lease or unit boundary: 330 unitization leas
Water well within one-quarter mile:    Water well within one-quarter mile:   Yes   No	Well Drilled For: Well Class: Type Equipment:	
Setsmit:	X Oil Enh Rec Infield X Mud Rotary	Grand State Control of the Control o
Seismot   Fol Holes   Other		
Seismic;    for Holes   Other		400!
If OWWC: old well information as follows:   Operator:		700
Neal Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth:    Yes No		Depth to bottom of usable water.
Neal Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth:    Yes No	Other	Surface Pipe by Alternate: 1 X 2
Neal Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth:    Yes No	14 ONBAIO, aid well information as follows:	Length of Surface Pipe Planned to be set: 200 + 1220 -
Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:: Bottom Hole Location:  KCC DKT #:  Well		Length of Conductor Fipe required
Original Completion Date:Original Total Depth:	•	Projected Total Depth: 4200
Water Source for Orilling Operations:    Water Source for Orilling Operations:   Water Source for Orilling Operation on   Water Source for Orilling Operation on		- Mississippian
Wes No   Wes   Farm Pond Other   DWR Permit #:   DWR Permit	Original Completion Date:Original Total Depth:	<b>-</b>
DWR Permit #:   DWR Permit with DWR	Directional Deviated or Horizontal wellbore?  Yes No	
Bottom Hole Location:		
Will Cores be taken?  If Yes, proposed zone:    Yes		
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  In hereby certify that the statements made herein are true and to the/best of my knowledge and belief.  Per KCC Use QNLY  API # 15 - 355 - 2 4 2 6 8 - 0 - 0 0  Approved by: 2 - 18 - 0 4  Approved by: 2 - 18 - 0 4  Approved by: 2 - 18 - 0 4  Approved by: 3 - 18 - 0 4  This authorization void if drilling not stanted within 6 months of effective date.)  Spud date: Agent: Agent: 4 - 2 - 2 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on pluy length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well spall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-10-04 Signature of Operator or Agent:  For KCC Use ONLY  APPROVED A Signature of Operator or Agent:  File In Pil Pil Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:  Date:	KCC DKT #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Approved within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate:  2-10-04 Signature of Operator or Agent:  File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed:  Notify appropriate district office 48 hours prior to workover or re-entry;  File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed:  Obtain writien approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	* Unit Attachee.	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Approved within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate:  2-10-04 Signature of Operator or Agent:  File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed:  Notify appropriate district office 48 hours prior to workover or re-entry;  File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed:  Obtain writien approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	AF	FIDAVIT
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shalf be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-10-04 Signature of Operator or Agent:  For KCC Use ONLY  API # 15		
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the hest of my knowledge and belief.  Paresident  For KCC Use ONLY  API # 15		F333
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the roest of my knowledge and belief.  Date: 2-10-04 Signature of Operator or Agent:  For KCC Use ONLY API # 15		
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-10-04 Signature of Operator or Agent:  For KCC Use ONLY  API # 15	<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-10-04 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 135 - 2 4 2 6 8 - 0 - 0 0  Minimum surface pipe required None feet per Alt. (2)  Approved by: 2-18-04  Approved by: 2-18-04  This authorization expires: 8-18-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date:	2. A copy of the approved notice of intent to drill shall be posted on a	each drilling rig;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-10-04 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 355 - 2 4 2 6 8 - 00 - 00  Conductor pipe required None feet per Alt. 2  Approved by: 1 8 - 04 feet per Alt. 2  Approved by: 2 1 8 - 04 feet per Alt. 2  Approved by: 2 1 8 - 04 feet per Alt. 3  This authorization expires: 8 - 18 - 04 feet per Alt. 3  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date:	3. The minimum amount of surface pipe as specified below shall be	the underlying formation
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-10-04 Signature of Operator or Agent: Title: President  For KCC Use ONLY  API # 15 - 135 - 2 4 2 6 8 - 00 - 00    Conductor pipe required NONE feet  Minimum surface pipe required Permit Expired  Approved by: 1 2 1 8 0 4    This authorization expires: 8 1 8 0 4    (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date: Signature of Operator or Agent: Date: Dat	through all unconsolidated materials plus a minimum of 20 feet lift.	e district office on plug length and placement is necessary <b>prior to plugging</b> ;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-10-04 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 135 - 2 4 2 6 8 - 00 - 00  Conductor pipe required	4. If the well is dry hole, an agreement between the operator and the	lugged or production casing is cemented in:
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-10-04 Signature of Operator or Agent:	6 If an ALTERNATE II COMPLETION, production pipe shall be ceme	ented from below any usable water to surface within 120 days or spud date.
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-10-04 Signature of Operator or Agent:	Or pursuant to Appendix "R" - Fastern Kansas surface casing order	er #133,891-C, which applies to the KCC District 3 area, atternate it cementing
For KCC Use ONLY API # 15 - 2 4 2 6 8 - 00 - 00 Minimum surface pipe required 220 feet per Alt. 2 Approved by: 2 7 2 18 - 04 This authorization expires: 8 - 18 - 04 Spud date: Agent: Date: Agent: Date: Da	must be completed within 30 days of the spud date or the well sha	til be plygged. In all cases, NOTIFY district office prior to any cementing.
Poate: 2-10-04 Signature of Operator or Agent:		
For KCC Use ONLY  API # 15 - 135 = 2 42 68 - 00 - 00  Conductor pipe required None feet  Minimum surface pipe required 220 feet per Alt. \$2  Approved by: 27 2 - 18 - 04  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Dat	Thereby certify that the statements made necessary that	
For KCC Use ONLY  API # 15 - 135 = 2 4 2 6 8 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 220 feet per Alt. 22  Approved by: RSP 2-18.04  This authorization expires: 8-18-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   Agent: Date:   ARmember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File	Date: 2-10-04 Signature of Operator or Agent:	Title: President
For KCC Use ONLY  API # 15 - 135 = 2 42 68 - 00 - 00  Conductor pipe required None feet  Minimum surface pipe required 220 feet per Alt. 22  Approved by: 27 2-18 - 04  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Date Organization of operation of vigorial	<del>- y-/</del>
API # 15 - 135 = 2 42 68 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 220 feet per Alt. 2  Approved by: 125 P 2-18 - 04  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		
Conductor pipe required NONS feet  Minimum surface pipe required 220 feet per Alt. 2  Approved by: P2-18-04  This authorization expires: 8-18-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:	For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONS feet  Minimum surface pipe required 220 feet per Alt. 2  Approved by: P2-18-04  This authorization expires: 8-18-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:	ADI # 15 135 = 24268.00.00	
Minimum surface pipe required 220 feet per Alt. 2  Approved by: P2-18-04  This authorization expires: 8-18-04  Conductor pipe required 7508 feet per Alt. 2  Approved by: P2-18-04  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:	41000	- File acreage attribution plat according to field proration orders;
Approved by: 2-18-04  This authorization expires: 8-18-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		- Notify appropriate district office 48 nours prior to workover or re-entry.
Approved by: 2-18-04  This authorization expires: 8-18-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Minimum surface pipe required 2 feet per Alt. 2	
This authorization expires: 8-18-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Approved by: DTP 2-18-04	-)
Check the box below and return to the address below.    Chis authorization void if drilling not started within 6 months of effective date.)    Spud date: Agent:	1 V-10 AU	
Spud date: Agent: Signature of Operator or Agent: Date:	I his authorization expires.	check the box below and return to the address below.
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void it drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Date:	Shud data: Agent: ::	
Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202.	Spuu date	
	Mail to, KCC Concernation Division 13	0 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

2-23-04

For KCC Use:

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

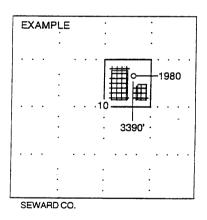
API No. 15	Location of Well: County: Ness
Operator: <u>Castle Resources Inc.</u>	2790 feet from N / X S Line of Section
Lease: Ridge	1390 feet from X E / W Line of Section
Well Number: #1	Sec. 26 Twp. 17 S. R. 21 East X West
Field: Wildcat	
Number of Acres attributable to well:	ls Section: XX Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	-			1		
	-	•				
ĺ			•			
1				j		
	•	•	•			
	•	•			•	
1			•	İ		
•	 					
	•					
	•					
					, .	
	 		!			
		•	. !		1200	ı
			,		0 1390	
-	 			o ———		
	-			•	Κ .	
				•		
•	 	· · · · ·				
•		· · · · ·				
•	 	· · · · ·				
•	 	· · · · ·			ا م ا ا	
	 				27	
	 				279	
	 				2790	
	 				2796	
	 				279C	
	 				279C	
	 				2796	
	 				2796,	
	 				279C	



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).