For KCC Use: Effective Date:	4-4-04		
District #	3		
SGA? XYes	No		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date _	April	15	200	04	Spot	✓ East
		month	day	year Ap I	W SW - SE - SE Sec. 1 Twp. 20S S. R. 20.	West
OPERATOR: License#	<sub>#</sub> 33300			· //•	560 feet from N / ✓ S Line of S	
Name: Evergreen Ope	erating C	orporation			1065 feet from ✓ E / W Line of S	
Address: 1401 17th St	treet, Sui	te 1200			Is SECTION ✓ RegularIrregular?	
City/State/Zip: Denver	CO 8020	02			( <b>Note:</b> Locate well on the Section Plat on reverse side)	
Contact Person: Tom I	Erwin				County: Anderson	
Phone: 303 298-8100	ext 1330	) /			Lease Name: Roberts Well #: 44-	1
	222	/			Field Name: Forest City Coal Gas Area	
CONTRACTOR: Licen	1se#_333	00				es 🗸 Mo
Name: Ensign Drillin	ig Co				Target Formation(s): Cherokee Group	<b>y</b> _,
Well prilled For	r·	Well Class:	Type Ed	uipment:	Nearest Lease or unit boundary: 560'	
					Ground Surface Elevation: 937	_feet MSL _
	nh Rec	Infield		d Rotary	Water well within one-quarter mile:	es No
	orage sposal	✓ Pool Ex		Rotary	Public water supply well within one mile:	es 🗸 No
Seismic:	•		Cab	ле	Depth to bottom of fresh water: 100'	
Other	# OI HOIES	S Other			Depth to bottom of usable water: 200' +	
Other	7-7-7-7-1-1				Surface Pipe by Alternate:	
If OWWO: old well info	ormation a	as follows:			Length of Surface Pipe Planned to be set: 40'	
Operator:	10.4111488				Length of Conductor Pipe required: NONE	
Well Name:					Projected Total Depth: 1150	
Original Completion	n Date:		Original Total De	epth:	Formation at Total Depth: Cherokee Group	
			· ·		Water Source for Drilling Operations:	
Directional, Deviated o				☐ Yes No	✓ Well Farm Pond Other	
If Yes, true vertical dep					DWR Permit #:	
Bottom Hole Location:					( <b>Note:</b> Apply for Permit with DWR)	
KCC DKT #:					Will Cores be taken? ✓ Y	es No
					Coale & Shaloe	
					If Yes, proposed zone: Coals & Shales	
				AF		FIVE
The undersigned here	eby affirm	s that the dril	ling, completic			EIVED
The undersigned here It is agreed that the fo				on and eventual	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	~~
It is agreed that the fo	llowing n	ninimum requ	irements will b	on and eventual oe met:	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	EIVED 2 9 <del>2010</del>
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# MAR 2 9 2010

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

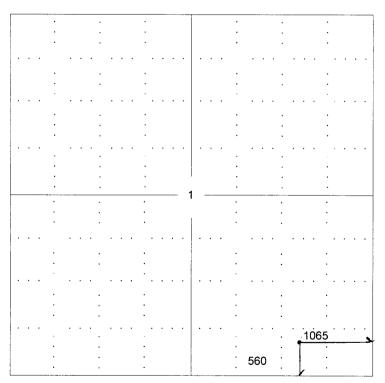
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

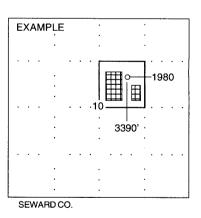
API No. 15	Location of Well: County: Anderson		
Operator: Evergreen Operating Corporation			
Lease: Roberts	560 feet from N / ✓ S Line of Section  1065 feet from ✓ E / W Line of Section		
Well Number: 44-1	Sec. 1 Twp. 20S S. R. 20		
Field: Forest City Coal Gas Area			
Number of Acres attributable to well:	ls Section: ✓ Regular or Irregular		
QTR / QTR / QTR of acreage: SW - SE - SE	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).