

FEB 26 2004

CONSERVATION DIVISION
WICHITA, KS

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED

EFFECTIVE DATE 3-15-04

SGA: No

Starting Date March 28th 2004
month day year

API Number 15 - 175-21922-00-00
w/2 w/2 NE NE

OPERATOR: License # 6120
Name CABOT OIL & GAS CORP.
Address 600 17th Street, Ste. 900N
City/State/Zip 60202
Contact Person Jean Arnold
Phone 303-226-9443

IS SECTION REGULAR IRREGULAR
NE NE Sec. 18 Twp. 33 S, Rg. 33 W
660' FNL Ft. from 800th Line of Section
1170' FEL Ft. from 200th Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

CONTRACTOR: License # 5141
Name Zenith Drilling
City/State Liberal, KS
Well Drilled as: X New Recompletion OWWO
Projected Total Depth 2,870 feet
Formation Chase Group

Nearest producing well from same common source of supply 2653 feet
Nearest lease or unit boundary line 660 feet
County Seward
Lease Name Speakman Well # 3-18
Ground surface elevation 2860 feet MSL
Depth to bottom of fresh water 500
Depth to bottom of usable water 540

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 600'
Water Source for Drilled Operations:
DWR Permit #: well farm pond City other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 2-19-04 Signature of Operator or Agent Title Operations Manager

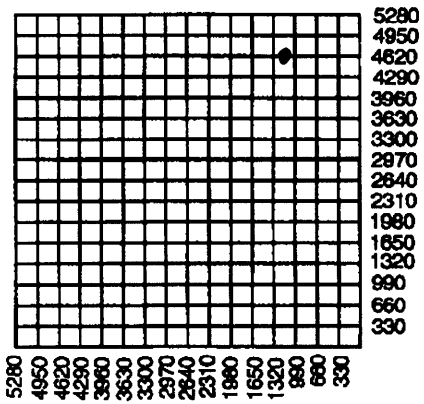
For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 560 feet per Alt. 1-2
This Authorization Expires 9-10-04 Approved By RJP 3-10-04

WELL LOCATION EXCEPTION GRANTED 3-9-04

04. CONS. 213. CWLE

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231