

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED

EFFECTIVE DATE 3.27.04

36A-NO

Starting Date April 5th 2004
month day year

API Number 15 - 175-21927-00-00

OPERATOR: License # 6120
Name CABOT OIL & GAS CORP.
Address 600 17th Street, Ste. 900N
City/State/Zip 80202
Contact Person Jean Arnold
Phone 303-226-9443

IS SECTION REGULAR IRREGULAR
NE NE SW SW Sec. 23 Twp. 34 S, Rg. 34 W
1250 Ft. from South Line of Section
1250 FWL Ft. from East Line of Section

CONTRACTOR: License # 51A1
Name Zenith Drilling
City/State Liberal, KS
Well Drilled as: New Recompletion OWWO
Projected Total Depth 2,920 feet
Formation Chase Group

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640
Nearest producing well from
same common source of supply 2432 feet
Nearest lease or unit boundary line 1250 feet
County Seward
Lease Name Stavasson Well # 3-23
Ground surface elevation 2911 feet MSL
Depth to bottom of fresh water 500
Depth to bottom of usable water 660 740
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 700 760 M.L.

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Water Source for Drilled Operations:
DWR Permit #: well farm pond City other
Signature of Operator or Agent [Signature] Title Production Tech

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 3-18-04 Signature of Operator or Agent Title Production Tech

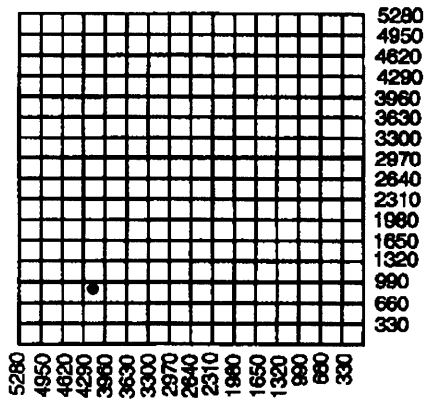
For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 760 feet per Alt. 1
This Authorization Expires 9.22.04 Approved By RJP 3.22.04

9/95

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 22 2004
CONSERVATION DIVISION
WICHITA, KS

A Regular Section of Land
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231