

RECEIVED

MAR 15 2004

For KCC Use: 3-21-04

Effective Date: 3

District #: 3

SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

AP 34' N 35' W 05

Expected Spud Date March 26th 2004
month day yearOPERATOR: License# 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver, CO. 80202
Contact Person: Tom Erwin
Phone: 303-298-8100 ext 1330CONTRACTOR: License# 33381
Name: Ensign Drilling Company

Well Drilled For:		Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other			

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* SEE ALT-2 REQUIREMENTS
FOR ATCHISON COUNTYSpot ~~SW~~ C. SW - SE Sec. 20 Twp. 5S S. R. 18E ☒ East
694 feet from ☐ N / ☒ S Line of Section
2015 feet from ☒ E / ☐ W Line of SectionIs SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Atchison County, Kansas

Lease Name: Swendson Well #: 34-20

Field Name: Forest City Coal Gas Area

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Information(s): Cherokee Group

Nearest Lease or unit boundary: 694

Ground Surface Elevation: 1105 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100 +

Depth to bottom of usable water: 200 580

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 44

Length of Conductor Pipe required: N/A

Projected Total Depth: 2000'

Formation at Total Depth: Cherokee Group

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other

DWR Permit #: N/A

(Note: Apply for Permit with DWR)

Will Cores be taken? ☒ Yes ☐ No

If Yes, proposed zone: Coals and Shales

* AFFIDAVIT IN NO CASE SHALL LESS THAN 40' OF

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

SURFACE PIPE BE SET, SURFACE PIPE
MUST BE SET 20' INTO BEDROCK *

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/11/2004 Signature of Operator or Agent: Thomas M. Grain 3/11/04 Title: Sr. Operations Engineer

For KCC Use ONLY

API # 15 - 005-20119-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 40 feet per Alt. * ②

Approved by: RJP 3-16-04

This authorization expires: 9-16-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

20
0
5
1
0
0

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____ Evergreen Operating Corporation
 Lease: _____ Swendson
 Well Number: 34-20
 Field: _____ Forest City Coal Gas Area

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - SW - SE

Location of Well: County: _____ Atchison County, Kansas
 _____ 694 feet from ☐ N / ☒ S Line of Section
 _____ 2015 feet from ☒ E / ☐ W Line of Section
 Sec. 20 Twp. 5S S. R. 18E ☒ East ☐ West

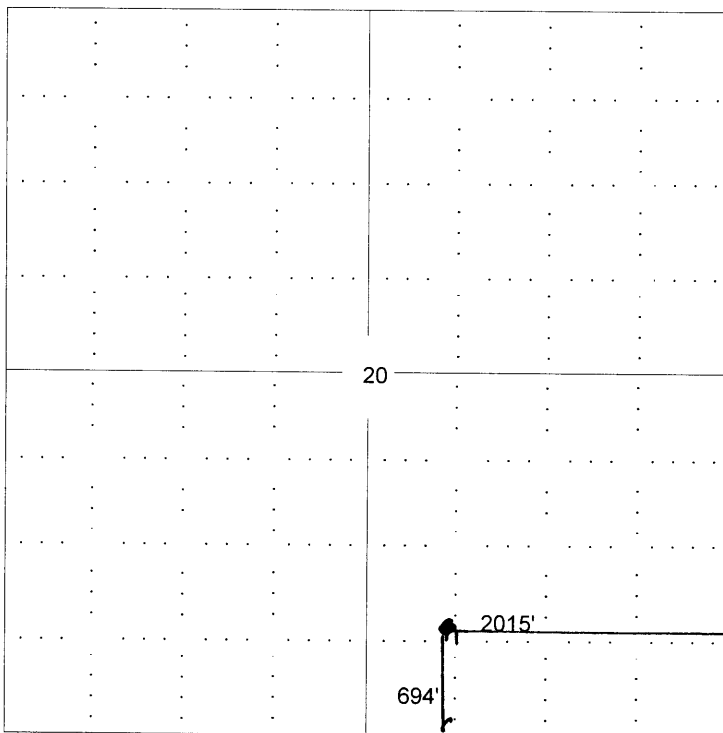
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

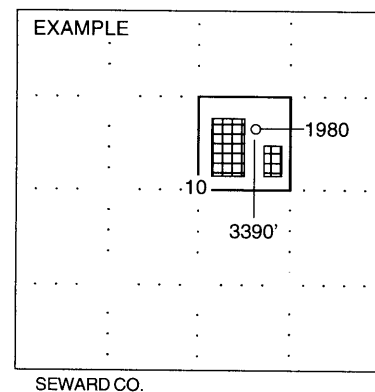
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED**MAR 15 2004****KCC WICHITA****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).