

For KCC Use:
 Effective Date: 2-29-04
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999

NOTICE OF INTENT TO DRILL

Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 1 2004
month day year

OPERATOR: License# 33190
 Name: NOBLE ENERGY, INC.
 Address: 100 Glenborough, Suite 100
 City/State/Zip: HOUSTON, TX 77067
 Contact Person: JUDY THRONEBERRY
 Phone: (281) 876-6105

CONTRACTOR: License# 8273
 Name: EXCELL DRILLING CO.

Well Drilled For:	Well Class:	Type Equipment
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	Storage	<input checked="" type="checkbox"/> Mud Rota
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic;	# of Holes	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other:	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated, or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: RECEIVED

KCC DKT #: KANSAS CORPORATION COMMISSION

FEB 24 2004

CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, Notify district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/23/2004 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

For Kcc Use ONLY
 API #15 - 023 - 20553-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 250 feet per Alt. 1
 Approved by: RJP 2-24-04
 This authorization expires: 8-24-04
(This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Spot C - SW/4 - NW/4 Sec. 4 Twp. 4S S.R. 41 East West

1980 feet from N (circle one) Line of Section
660 feet from E (circle one) Line of Section

Is SECTION YES Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: CHEYENNE

Lease Name: ZWEYGARDT Well #: 12-4

Field Name: CHERRY CREEK NIOBRARA

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): NIOBRARA

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 3502 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 200

Surface Pipe by Alternate: x 1 2

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe required: NONE

Projected Total Depth: 1700

Formation at Total Depth: NIOBRARA

Water Source for Drilling Operations:

Well Farm Pond Other TRUCKED IN

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

7
7
m/h

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

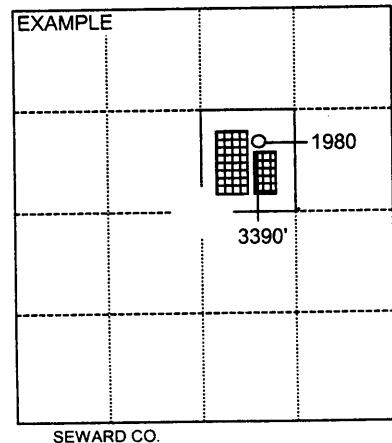
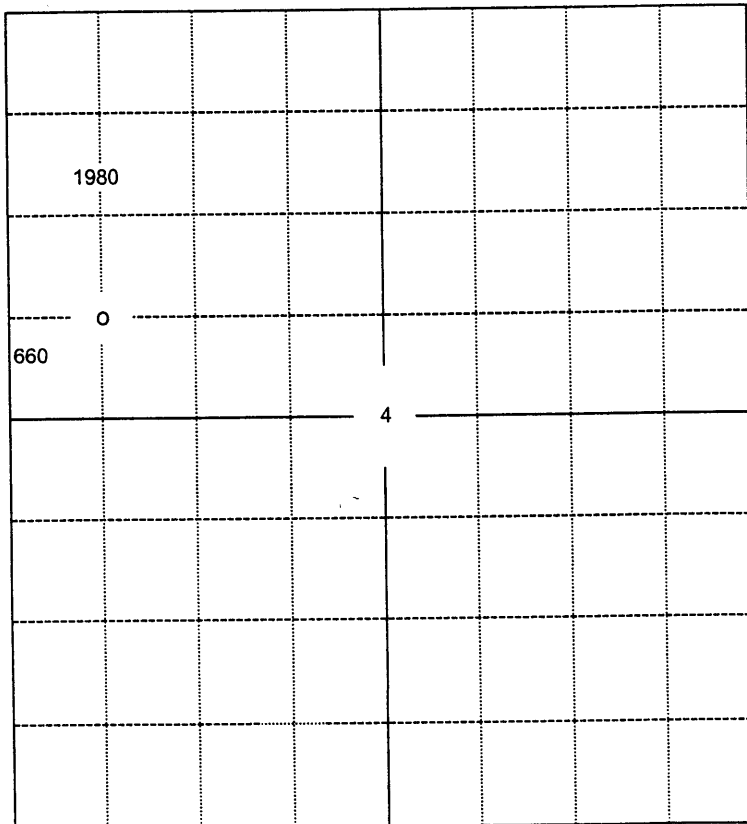
NOBLE ENERGY, INC.:

API No. 15 - _____
 Operator: NOBLE ENERGY, INC.
 Lease ZWEYGARDT
 Well Number: 12-4
 Field: NIOBRARA
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: CEN E - SW - NW

Location of Well: County: CHEYENNE
 _____ 1960 feet from S / (N) (circle one) Line of Section
 _____ 660 feet from E / (W) (circle one) Line of Section
 Sec. _____ Twp. _____ S.R.. _____ East West
 Is Section YES Regular or _____ Irregular
If Section is irregular, locate well from nearest corner boundary.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).