

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 2.9.04
District #: 4

SGA? Yes No

Expected Spud Date FEBRUARY 15 2004
month day year

OPERATOR: License# 33190
Name: NOBLE ENERGY, INC.
Address: 100 GLENBOROUGH, SUITE 100
City/State/Zip: HOUSTON, TX 77067
Contact Person: JUDY THRONEBERRY
Phone: (281) 876-6105

CONTRACTOR: License# 28885-8273
Name: EXCELL DRILLING CO.

Well Drilled For: Well Class: Type Equipment

<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rota
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic;	# of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other:			

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated, or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot East West
- NW1/4 - SW1/4 Sec. 32 Twp. 3S S.R. 41

1980 feet from S (circle one) Line of Section
706 feet from E (circle one) Line of Section
Is SECTION YES Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: CHEYENNE
Lease Name: ZWEYGARDT Well #: 13-32

Field Name: Cherry Creek Niobrara
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): NIOBRARA
Nearest Lease or unit boundary: 706

Ground Surface Elevation: 3627 feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 250 230

Depth to bottom of usable water: 250 230
Surface Pipe by Alternate: x 1 2

Length of Surface Pipe Planned to be set: 300
Length of Conductor Pipe required: NA NONE

Projected Total Depth: 1700
Formation at Total Depth: NIOBRARA

Water Source for Drilling Operations:
Well Farm Pond Other TRUCKED IN

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et seq. It is agreed that the following minimum requirements will be met:

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KANSAS CORPORATION COMMISSION
FEB 04 2004
CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, Notify district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/30/2004 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

For Kcc Use ONLY
API #15 - 023-20549-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 280 feet per Alt. 1
Approved by: RSP 2.4.04
This authorization expires: 8-4-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32
3
4/10

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

NOBLE ENERGY, INC.

API No. 15 - _____

Operator: NOBLE ENERGY, INC.

Lease ZWEYGARDT

Well Number: 13-32

Field: NIOBRARA

Number of Acres attributable to well: 160

QTR / QTR / QTR of acreage: CENTER - NW - SW

Location of Well: County: CHEYENNE

1980 feet from S N (circle one) Line of Section

706 feet from E / W (circle one) Line of Section

Sec. 32 Twp. 3S S.R.. 41 East West

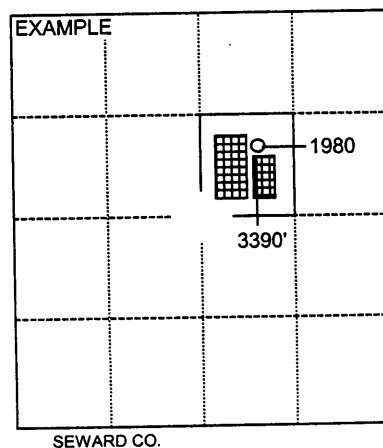
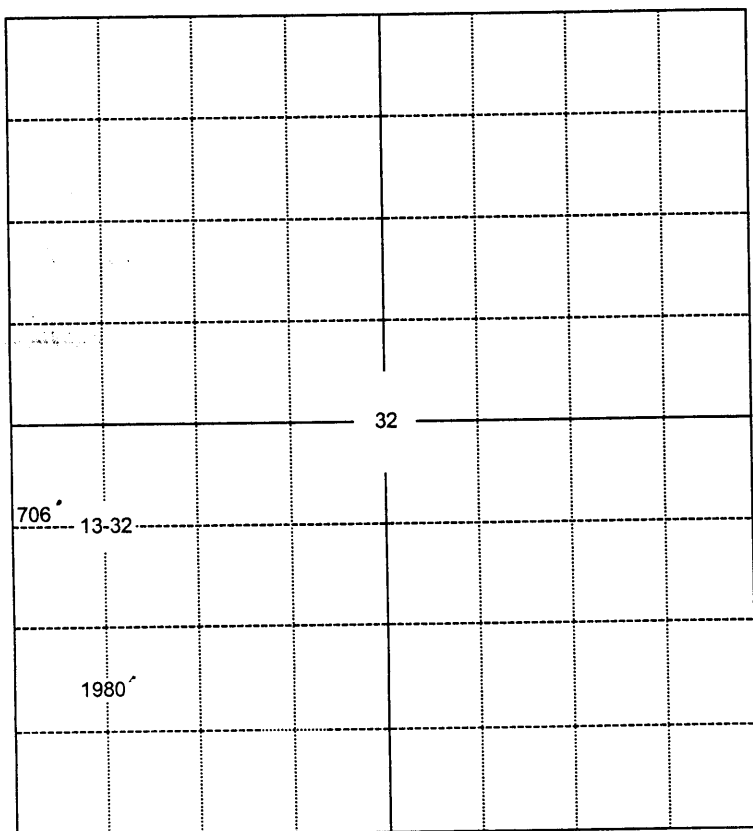
Is Section YES Regular or _____ Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).