

For KCC Use:
 Effective Date: 2-9-03
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999

NOTICE OF INTENT TO DRILL

Form must be Typed
 Form must be Signed

Must be approved by KCC five (5) days prior to commencing well

All blanks must be Filled

Expected Spud Date February 15 2004
month day year

Spot East
 West
A - SE/4 - NW/4 Sec. 5 Twp. 4 S.R. 41

OPERATOR: License# 33190 ✓
 Name: NOBLE ENERGY, INC.
 Address: 100 Glenborough, Suite 100
 City/State/Zip: HOUSTON, TX 77067
 Contact Person: JUDY THRONEBERRY
 Phone: (281) 876-6105

1975 feet from 8 (N circle one) Line of Section
1970 feet from E (W circle one) Line of Section ✓

CONTRACTOR: License# 28085 8273
 Name: EXCELL DRILLING CO.

Is SECTION YES Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: CHEYENNE
 Lease Name: ZWEYGARDT Well #: 22-5

Field Name: CHERRY CREEK NIOBRARA
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): NIOBRARA
 Nearest Lease or unit boundary: 1970

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Mud Rota ✓
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic;	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other:	<input type="checkbox"/> # of Holes	

Ground Surface Elevation: 3565 feet MSL

Water well within one-quarter mile: Yes No ✓

Public water supply well within one mile: Yes No ✓

Depth to bottom of fresh water: 150-200

Depth to bottom of usable water: 150-200

Surface Pipe by Alternate: x 1 2

Length of Surface Pipe Planned to be set: 200-250' min

Length of Conductor Pipe required: NA NONE

Projected Total Depth: 1700

Formation at Total Depth: NIOBRARA

Water Source for Drilling Operations:
 Well Farm Pond Other TRUCKED IN

If OWWO: old well information as follows:
 Operator:
 Well Name:
 Original Completion Date: Original Total Depth: ✓

DWR Permit #:
 (Note: Apply for Permit with DWR)

Directional, Deviated, or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Will Cores be taken? Yes No ✓
 If Yes, proposed zone:

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et seq. It is agreed that the following minimum requirements will be met:

KANSAS CORPORATION COMMISSION

FEB 04 2004

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, Notify district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/2/2004 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

For Kcc Use ONLY	
API #15 -	<u>023-20548.0000</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>250</u> feet per Alt. <u>(1)</u>
Approved by:	<u>RSP 2-4-04</u>
This authorization expires:	<u>8-4-04</u>
<small>(This authorization void if drilling not started within 6 months of effective date.)</small>	
Spud date:	Agent: <u> </u>

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

S
4
4/1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

NOBLE ENERGY, INC.

API No. 15 - _____

Operator: NOBLE ENERGY, INC.

Lease ZWEYGARDT

Well Number: 22-5

Field: NIOBRARA

Number of Acres attributable to well: 160

QTR / QTR / QTR of acreage: CEN E - SE - NW

Location of Well: County: CHEYENNE

1975 feet from S (N) (circle one) Line of Section

1970 feet from E (W) (circle one) Line of Section

Sec. 5 Twp. 4 S.R.. 41 East West

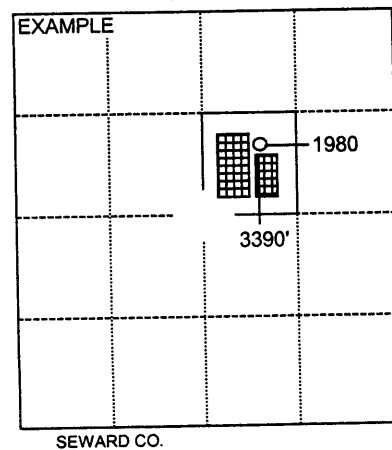
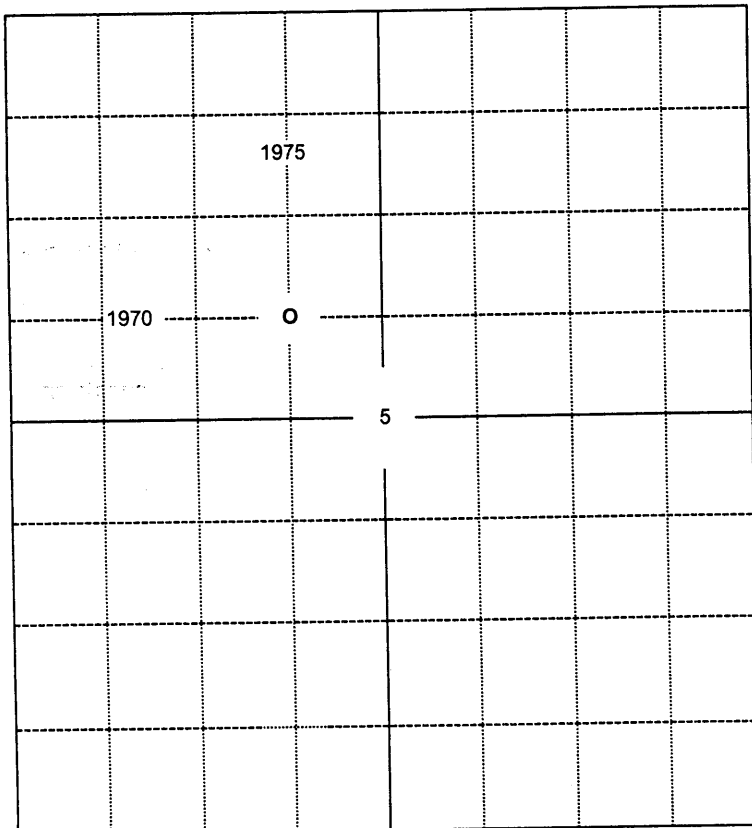
Is Section YES Regular or _____ Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).