

For KCC Use:
Effective Date: 2.9.04
District #: 4
SGA? [] Yes [x] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 15 2004
month day year

OPERATOR: License# 33190
Name: NOBLE ENERGY, INC.
Address: 100 Glenborough, Suite 100
City/State/Zip: HOUSTON, TX 77067
Contact Person: JUDY THRONBERRY
Phone: (281) 876-6105

CONTRACTOR: License# 28085 8273
Name: EXCELL DRILLING CO.

Well Drilled For: Well Class: Type Equipment
Oil, Gas, OWWO, Seismic, Other
Enh Rec, Storage, Disposal, # of Holes, Other
Infield, Pool Ext, Wildcat, Other
Mud Rota, Air Rotary, Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated, or Horizontal wellbore? [] Yes [x] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot: SE/4 - NE/4 Sec. 5 Twp. 4 S.R. 41
1975 feet from S (N circle one) Line of Section
660 feet from E/W (circle one) Line of Section
Is SECTION YES Regular Irregular?
County: CHEYENNE
Lease Name: ZWEYGARDT Well #: 42-5
Field Name: CHERRY CREEK NIOBRARA
Is this a Prorated / Spaced Field? [] Yes [x] No
Target Formation(s): NIOBRARA
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 3559 feet MSL
Water well within one-quarter mile: [] Yes [x] No
Public water supply well within one mile: [] Yes [x] No
Depth to bottom of fresh water: 250 206
Depth to bottom of usable water: 250 200
Surface Pipe by Alternate: x 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor Pipe required: NA NONE
Projected Total Depth: 1700
Formation at Total Depth: NIOBRARA
Water Source for Drilling Operations: Well Farm Pond Other TRUCKED IN
DWR Permit #:
Will Cores be taken? [] Yes [x] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, Notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/2/2004 Signature of Operator or Agent: Judy Thronberg Title: REGULATORY SUPERVISOR

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2004
CONSERVATION DIVISION
WICHITA, KS

For Kcc Use ONLY
API #15 - 023 - 20546 - 0000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. 1
Approved by: RJP 2.4.04
This authorization expires: 8.4.04
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5
4
4 lw

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

NOBLE ENERGY, INC.

API No. 15 - _____

Operator: NOBLE ENERGY, INC.

Lease ZWEYGARDT

Well Number: 42-5

Field: NIOBRARA

Number of Acres attributable to well: 160

QTR / QTR / QTR of acreage: CENTER - SE NE

Location of Well: County: CHEYENNE

1975 feet from S N (circle one) Li 42-5

660 feet from E W (circle one) Line of Section

Sec. 5 Twp. 4 S.R. 41 East West

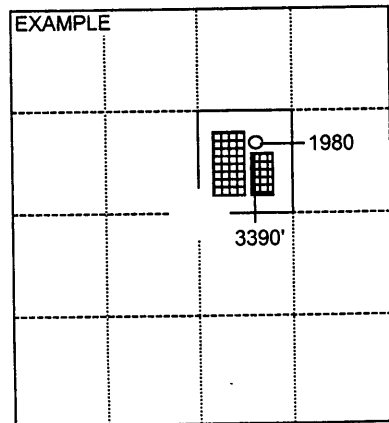
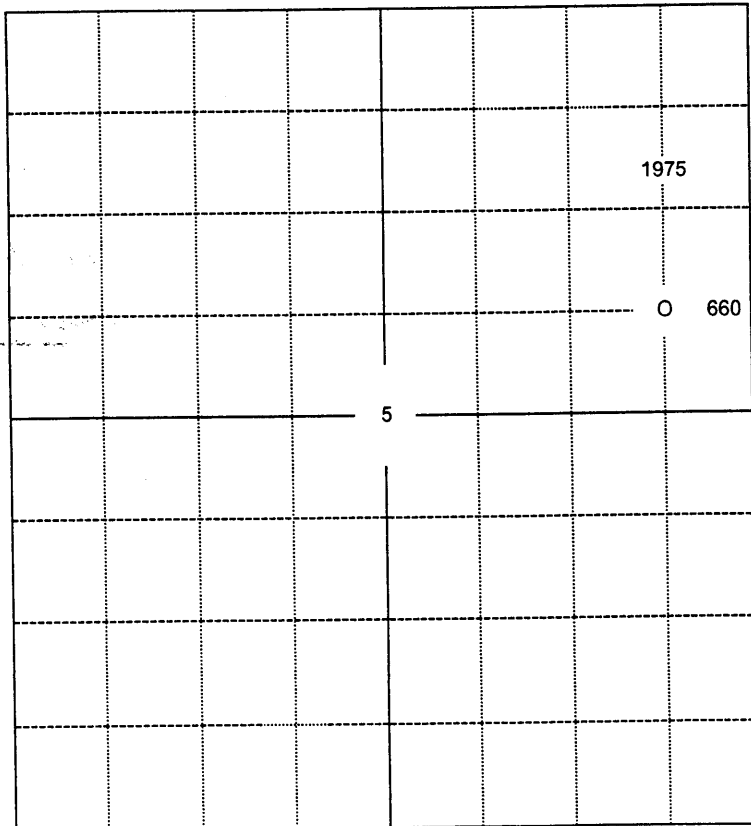
Is Section YES Regular or _____ Irregular

If Section is irregular, locate well from nearest co ##

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).