For KCC Use: 9.22.03  Effective Date: 01L & GAS CONSERVATION DIVISION  District # SGA? Yes No NOTICE OF INTENT TO DRILL	
Effective Date:  District # SGA?  OIL & GAS CONSERVATION DIVISION  NOTICE OF INTENT TO DRILL	ON SEP 1 Form C-1
SGA? Yes No NOTICE OF INTENT TO DRILL	
SGA? Yes No NOTICE OF INTENT TO DRILL	Form must be Typed
	Form must be Signed
Must be approved by KCC five (5) days prior to comme	All blanks must be Filled
9-21-03 Expected Spud Date	E X East
month day year NE SE SE	Sec. <u>\$4</u> Twp. 31 S. R. 21 West
	feet from N / S Line of Section
	feet from E / W Line of Section
Address: 21003 Wallace RD. Is SECTION X F	RegularIrregular?
City/State/Zip: Parsons Ks. 67357 (Note: Lo	ocate well on the Section Plat on reverse side)
Contact Person: Bruce Schulz County: Lak	oette
Phone: 620-423-0951 Lease Name: Fla	aharty Well #: 6
Field Name: MCCU	une West=
CONTRACTOR: License# 32756 Is this a Prorated / Sp	paced Field? Yes X No
Name: company tools / Target Information(s):	Bartlesville
Nearest Lease or unit	it boundary: 495
wen Dimed For. Wen Class. Type Equipment.  Ground Surface Fleva:	ation: N/A feet MSL
Mud Rotary  Water well within one-	
Gas Storage Pool Ext. X Air Rotary Public water supply w	
OWWO Disposal Wildcat Cable	esh water: 200+
Seismic;# of Holes Other Depth to bottom of us	sable water: 300+
OtherSurface Pipe by Altern	
	pe Planned to be set: 20
	Pipe required: NONE
	1: <u>8</u> \$\$ 250,
	epth: Bartlesville
Original Completion Date:Original Total Depth: Formation at Total De	
Directional, Deviated or Horizontal wellbore?  Yes X No Wall K Farm	9 ,
Wen in a family serviced depths	m Pond Other
Pottom Hole Legation:	
KCC DVT #	Note: Apply for Permit with DWR [ ] )
Will Golds be lakell:	Yes No
If Yes, proposed zone	i
AFFIDAVIT	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will co	omply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	4 - 0001
1. Notify the appropriate district office <i>prior</i> to spudding of well;	MAR 1 7 2004
2. A copy of the approved notice of intent to delit about to a section of the sec	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to	o the top; in all cases surface pipe Kara WICHITA
and the discontinuous place a minimum of Econocitying formation.	
4. If the well is dry hole, an agreement between the operator and the district office on plug length.	oth and placement is necessary prior to plugging;
<ul><li>5. The appropriate district office will be notified before well is either plugged or production casing</li><li>6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable</li></ul>	g is comented in;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applie	les to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be plugged. In all cases	s, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belie	•
Date: 9-15-03 Signature of Operator or Agent: Succession Succession	Title: Ocener
For KCC Use ONLY Remember to:	
099 13375 DO : O()	ion (form CDP-1) with Intent to Drill;
7.1, 1.10	m ACO-1 within 120 days of spud date; ion plat according to field proration orders;
	strict office 48 hours prior to workover or re-entry;
	ort (CP-4) after plugging is completed;
Approved by SP9-17-03 - Obtain written approv	val before disposing or injecting salt water.
	pired (See: authorized expiration date) please
check the hox below	and return to the address below.
(This authorization void it drilling not started within 6 months of effective date.)	- Permit Expired
	r or Agent: Sauce Sustant 0
	Date: 3-17-011
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078,	