- - , , , , \_ . \_

For KCC Use: Effective Date:\_

District #\_\_\_\_

4-3-04

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

MAR 2 6 2004

September 1999 Form must be Typed

SGA? No NOTICE OF Must be approved by KCC fi	INTENT TO DRILL  Form must be Signed blanks must be Filled
Expected Spud Date 03 31 04	/
month ) day year	Spot DEast
OPERATOR: License# 30420	feet from \$ / (1) (circle one) line of Section
Name: V.J.I. Natural Resources Inc.	feet from E / W (circle one) Line of Section
Address: 30-38 48th St.	is SECTION X Regular Irregular?
City/State/Zip: Astoria, New York 11103	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jason Dinges	County: Edwards
Phone: 785-625-8360 /	Lease Name: McLean Well #:
22222	Field Name;Mclean
CONTRACTOR: License# 33323	
Name: FEBT MIRETA	Target Formation(s): Yiola Yes X No.
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990
пре Едириет.	Ground Sudden Flouris 2170est
	Water well within one-quarter mile:
	Public water supply well within one mile:
Cable Cable	Depth to bottom of fresh water. 40 240
Seismic;# of Holes Other	Depth to bottom of usable water: 300
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 325
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4700
Original Completion Date:Original Total Depth:	Formation at Total Depth Viola
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
* API WAS = 15-145-21493-000	If Yes, proposed zone:
API 15 = 15-047-21493.000FF	•
	The state of the s
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:	olugging of this well will comply with K.S.A. 55-101, et. seq.
Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is
<ol><li>If an ALTERNATE II COMPLETION, production pipe shall be cemen date. In all cases, NOTIFY district office prior to any cementing.</li></ol>	ted from below any usable water to surface within 120 days of spud
hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
vate: 3-24-09 Signature of Operator or Agent:	Title AGENT
Signature of Operator of Agent:	Title: 778
F VOOD COMME	
For KCC Use ONLY - 21493-00-00	Remember to:
API # 15 - 47 / 3 - 00 · 00	- File Completion Form ACC 1 with intent to Drill;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of soud date:
Minimum surface pipe required 320 leet per Alt. (1)	- File acreage attribution plat according to field proration orders:
Approved by: RSP 3-29-04 RSP 3-30-04	Notify appropriate district office 48 hours prior to workover or
	Submit plugging fenort (CP-4) after plugging is completed:
This authorization expires: 1-29-69 (This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
started within 6 months of effective date.)	7 g
Spud date: Agent:	<b>!~</b>