For KCC Use: 4-12-04

Effective Date: 3

District # No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

DEFRATOR: License# 30993  Name: M.A.E. Resources, Inc. Address: P.O. Box 257  KANSAS CORPORATION COMMISSION City/State/Zip: Parker, KS 66072  Contact Person: Terry Johnson Phone: (913) 898-3221  CONSERVATION DIVISION Name: Marvin Kimzey dba Kimzey Drilling  Well Driled For:  Well Class: Type Equipmept:  Gas Storage Pool Ext.  Outher  Outher  Other  Other  Other  Other  Offinal Completion Date: Original Total Depth:  Offinal Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Bottom Hole Location:  Bottom Hole Location:  Well Cation: Sec. Tryp. 2s. R. 22    West Vest of teet from N / V S Line of Section Plat on reverse side)  Response Not Note: Locate well on the Section Plat on reverse side)  County: Linn  County: Linn  County: Linn  County: Linn  Lease Name: Fausett  Well Apace: Centerville  Is this a Prorated / Spaced Field?  Target Formation(s): Squirrel  Nearest Lease or unit boundary:  170'  Ground Surface Elevation: Na  Field Mame: Agriculture Name: 150'	April 12 2004	
PERATOR: Libenses 30903   Section   Perator	Expected Spud Date April 12, 2004	Spot
PREMATION: Licenses double later to lat	monun day year	
Name. MAE Resources, Inc.  RECEIVED  AGRESS P. D. Sox 257  KANSAS CORPAGINO COMMISSION  CONTRACTOR: Locenses 30030  CONSERVATION DIVISION  MICHTA, KS  Name. MARVIN Kimzey dota Kimzey Drilling  Well Dolled For:  Well Clase:  Vol. Enh Rec   Infield   M.M. of Rolary	OPERATOR: License# 30993	
ANSAS CORPORATION COMMISSION  APR U 7 2004  Phone: (913) 898-3221  Contract Person. Terry Johnson  Phone: (913) 898-3221  Contract Person. Terry Johnson  Contract Crot. Licenses 39090  C	Name: M.A.E. Resources, Inc. RECFIVED	leet from P E / W Line of Section
Colorate Person Terry Johnson APR U 7 2004  Contact Person Terry Johnson APR U 7 2004  Prone, (913) 898-3321  CONSERVATION DIVISION  Well Diplocation Terry Johnson Wichtra, KS  Name: Marvin Kinzey dos Kirmzey Drilling  Well Diplocation Terry Johnson Wichtra, KS  Name: Marvin Kinzey dos Kirmzey Drilling  Well Diplocation Terry Johnson Wichtra, KS  Name: Marvin Kinzey dos Kirmzey Drilling  Well Diplocation Terry Johnson Wichtra, KS  Name: Marvin Kinzey dos Kirmzey Drilling  Well Diplocation Terry Johnson Wichtra, KS  Name: Marvin Kinzey dos Kirmzey Drilling  Well Diplocation Terry Johnson Terry	Address: P.O. Box 257 KANSAS CORPORATION COMMISSION	Is SECTION Regular Irregular?
Contact Person. 1erry Johnson AFT U / ZUIT Persone. (1913 988 3221 CONSTRACTOR: Licenses 30300 CONSTRACTOR: Licens	City/State/Zin. Parker, KS 66072	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR. Licenses   3030	Contact Person. Terry Johnson AFR U / 2004	County: Linn
CONTRACTOR: Licenses 33030	Phone: (913) 898-3221	Lease Name: Fausett Well #: 29
Substitute   Sub	CONSERVATION DIVISION	Field Name: Centerville
Well Dylled For:   Well Class:   Type Equipment   Type	CONTRACTOR: License# 33030 WICHITA, KS	
Noamest Loase or unit boundary: 170   foet MSL   foet MSL   Gas   Enh Rec   Inflied   Mud Rotary   Mud Rotary   Mud Rotary   Mar Rotary   Mar Rotary   Mud Surface Elevation:	Name: Marvin Kimzey dba Kimzey Drilling	Target Formation(s): Squirrel
Ground Surface Elevation. Ma	W 10 1 5 W 10 W 1	Nearest Lease or unit boundary: 170'
Gas   Storage   Pool Ext   Air Rotary   OwW   Disposal   Wildcat   Selsmit:   if of Holes   Other   Selsmit:   if of Holes   If of Hole		
Gas   Storage   Pool Ext.   Air Rotary   Willocat   Cable   Willocat   Cable   Depth to bottom of Iresh water. See   No Depth to Dethor   Depth to bottom of Iresh water. See   No Depth to bottom of Iresh water. See   No Depth to Dethom of Usable water. See   No Depth See		Water well within one-quarter mile:
Depth to bottom of Iresh water. 80		
Setsmic;	OWWO Disposal Wildcat Cable	
MowOC old well information as follows:   Coperator:	Seismic;# of Holes Other	Depth to bottom of usable water: 150'  ←
Length of Surface Pipe Planned to be set 20'   Length of Conductor Pipe required:   None	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other X Well Farm Pond Other Y Well For Education S Well Farm Pond Other Y Well For Education S Well Farm Pond Other Y Well For Education S Well Farm Pond Other Y Well For Education S Well Farm Pond Other Y Well For Education S Well Farm Pond Other Y Well Farm Pond Other Y Well Farm Pond	If OVARALO, and well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Date: Original Completion Da		Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth:	•	Projected Total Depth: 600'
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water	/	
Yes, true vertical depth:   DWR Permit #:   DWR Permit #:   Will Cores be taken?   If Yes, proposed zone:   Will Cores and the deficient in the proposed zone:   Will Park and park and zone zone zone zone zone zone zone zone	Original Completion DateOriginal lotal Depth	
DWR Permit #:     DWR Permit #:	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR   Note: No	If Yes, true vertical depth:	Name of the second seco
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: April 7, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -	Bottom Hole Location:	(Note: Apply for Permit with DWR )
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: April 7, 2004  Signature of Operator or Agent:  Minimum surface pipe required  Approved by: April 7, 2004  Signature of Operator or Agent:  Title: Agent  Remember to:  - File Completion from ACC-1 within 120 days of spud date; - File Completion From ACC-1 within 120 days of spud date; - File Completion From ACC-1 within 120 days of spud date; - File Completion From ACC-1 within 120 days of spud date; - File Completion From ACC-1 within 120 days of spud date; - File Completion From ACC-1 within 120 days of spud date; - File Completion From ACC-1 within 120 days of spud date; - File Completion From ACC-1 within 120 days of spud date; - File Compl	KCC DKT #:	Will Cores be taken? Yes ✓ No
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hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: April 7, 2004	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
Signature of Operator or Agent:   Date:   Agent   Title:   Agent	must be completed within 30 days of the spud date or the well shall t	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
For KCC Use ONLY  API # 15	- April 7 2004	Agent
For KCC Use ONLY  API # 15	Date: April 7, 2004 Signature of Operator or Agent: W	Ittle: 195th
API # 15		Remember to:
API # 15 - Conductor pipe required  Minimum surface pipe required  Approved by: Approved by: Approved by: 10 - 7 - 0 4  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  - File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	For KCC Use ONLY 0 2700	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15 - 107-23/79-00.00	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 20 feet per Alt. + 2  Approved by: 27.04  This authorization expires: 10-7-09  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	NONE	
Approved by: 27.04  This authorization expires: 10-7-09  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date: Date: Date:	Odridactor pipe required 77 = 7 CC	- Notify appropriate district office 46 hours prior to workover or re-entry,
Approved by: 27 - 7 - 0 4  This authorization expires: 10 - 7 - 0 9  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:	$OTO(1)$ 7. $\Delta U$	Obtain written annual before dispessing or injecting celt water
This authorization expires: 70-7-70-7  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:		$\mathcal{L}$
CThis authorization void if drilling not started within 6 months of effective date.)    Spud date: Agent:   Date:	This authorization expires: 10-7-07	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	
Date:	Out day	- 101
1	Spud date:Agent:	
mail to: NCC - Conservation Division, 130 S. Market - Nooili 2076, Wichita, Nansas 0/202	Mall to: VCC Concernation Bluister 400	l N
	mail to. RGC - Collect validit division, 130 s	5. Mainet - 1100111 2010, Widilita, Nai1945 01202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

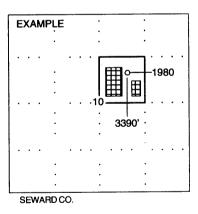
ADI No. 15	Location of Well: County: Linn
API No. 15 - Operator: M.A.E. Resources, Inc.	2810 feet from N / V S Line of Section
Lease: Fausett	2940 feet from F E / W Line of Section
Well Number: 29	Sec. 15 Twp. 21 S. R. 22
Field: Centerville  Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: SESE _ SE _ NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).