

**CORRECTED**

**RECEIVED**

For KCC Use:  
Effective Date: 5-21-03  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**AUG 28 2003**

Form C-1  
December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

**KCC WICHITA**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 5 27 2003  
month day year

Spot APE/2SE SW/4 Sec. 28 Twp. 29 S. R. 17  East  West

OPERATOR: License# 31796  
Name: Quest Energy Service, Inc.

718 feet from  N /  S Line of Section  
3277 feet from  E /  W Line of Section

Address: P.O. Box 100  
City/State/Zip: Benedict, KS 66714

Is SECTION  Regular  Irregular?

Contact Person: Dick Cornell  
Phone: (620) 698-2250

**RECEIVED**

County: Wilson

Lease Name: D. Thornton Well #: 28-1

Field Name: Thayer

CONTRACTOR: License# Unknown  
Name: Will File on ACO-1

**MAY 16 2003**

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Mississippi

Nearest Lease or unit boundary: 360

Ground Surface Elevation: 860 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100 +

Depth to bottom of usable water: 180 +

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 1250

Formation at Total Depth: Mississippi Chat

Water Source for Drilling Operations:  Well  Farm Pond Other Air Drilled

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class. <input checked="" type="checkbox"/>	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rep.	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> CWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**\* ELEV: WAS = 855' IS = 860'**

**400' to SE**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

**\* WAS: 960' FSL, 3600' FEL, NW-SE-SW  
IS: 718 FSL, 3277. FEL, APE/2SE SW**

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/13/03 Signature of Operator or Agent: Richard M. Cornell Title: Compliance Officer

Richard M. Cornell  
Remember to:

For KCC Use ONLY

API # 15 - 205-25622-00.00

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by RJP 5-16-03 IRSP 4-12-04

This authorization expires: 11-16-03  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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