

For KCC Use: Effective Date: 7-29-03 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 24 2003

Form C-1 December 2002

NOTICE OF INTENT TO DRILL KCC WICHITA

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

FIRST CORRECTED

Expected Spud Date 8 month 5 day 03 year

AP NW SW NE Sec. 7 Twp. 30 S. R. 17 East West

OPERATOR: License# 32187 Name: Southwind Exploration, LLC Address: P.O. Box 34 City/State/Zip: Piqua, KS 66761 Contact Person: F.L. Ballard Phone: (620) 468-2885

3590 feet from N / X S Line of Section 2290 feet from X E / W Line of Section Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 22817 33072 Name: Well Refined Drilling Company

County: Wilson Lease Name: Jantz Well #: SWD#1

Field Name: Neodesha

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Arbuckle

Nearest Lease or unit boundary: 350

Ground Surface Elevation: 900 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 450 200

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: none

Projected Total Depth: 1420

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other N/A (air drilled)

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes checkboxes for Oil, Gas, OWO, Seismic, Enh Rec, Storage, Disposal, Infield, Pool Ext, Wildcat, Other, Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows:

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #: * WAS: 3960 FSL, w/2w/2NE

IS: 3590' FSL, AP NWSW NE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/22/03 Signature of Operator or Agent: F.L. Ballard Title: Agent

RECEIVED

AUG 1 1 2003

KCC WICHITA

For KCC Use ONLY

API # 15 - 205-25640-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by: RJP 7-24-03 / RJP 4-12-04

This authorization expires: 1-24-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

7 30 17E