

For KCC Use: Effective Date: 5-6-03 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 5 8 03 month day year

Spot NE NE NE Sec. 12 Twp. 30 S. R. 16 East West

OPERATOR: License# 32187 Name: Southwind Exploration, LLC Address: P.O. Box 34 City/State/Zip: Piqua, KS 66761 Contact Person: F.L. Ballard Phone: (620) 468-2885

\* 4620 4930 feet from N/S Line of Section \* 660 350 feet from E/W Line of Section Is SECTION Regular Irregular?

RECEIVED

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33072 Name: Well Refined Drilling Company, Inc

County: Wilson Lease Name: Milton Jantz Well #: 1 Field Name: Neodesha

MAY 01 2003 KCC WICHITA

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Mississippi Nearest Lease or unit boundary: \* 660 350 Ground Surface Elevation: 855 feet MSL

Well Drilled For: Oil Gas OWWO Seismic Other Well Class: Enh Rec Storage Disposa Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 300

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None Projected Total Depth: 1250

Formation at Total Depth: Mississippi Water Source for Drilling Operations: Well Farm Pond Other N/A (Air drilled)

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

\* WAS: 4620 FSL, 660' FEL, 660' FULL, NENE \* IS: 4930 FSL, 350' FEL, 350' FLL, NE NENE

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

JUN 16 2003

It is agreed that the following minimum requirements will be met:

KCC WICHITA

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/29/03 Signature of Operator or Agent: [Signature] Title: Agent

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

For KCC Use ONLY API # 15: 205-25617-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. Approved by: RJPS-1-03/RJP4-13-04 This authorization expires: 11-1-03 Spud date: Agent:

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

17 30 16E

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_

Location of Well: County: \_\_\_\_\_  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Is Section:  Regular or  Irregular

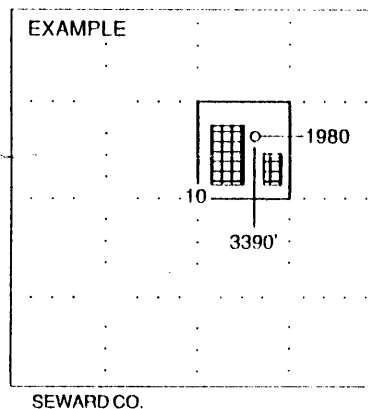
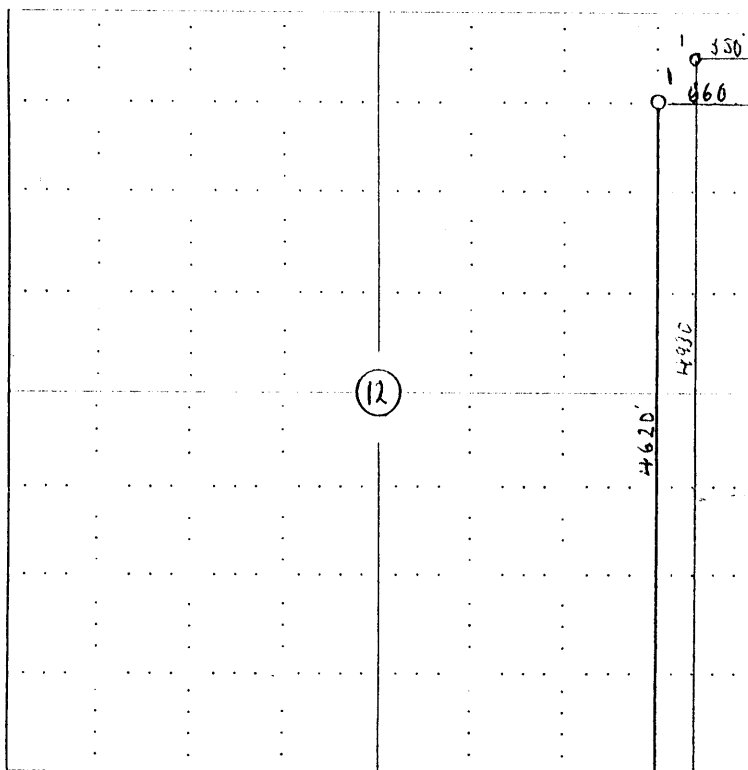
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

## PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).