# For KCC Use: 4-18-04

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## RECEIVED

Form C-1 APR 1 2 2004 December 2002 Form must be Typed

Form must be Signed week CC WIC 11 packs must be Filled NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing

		20 approvou 2) 1100	o (o) asya pina ta commencing them	
Expected Spud Date04	19	2004	Spottesenwawne	East
	nonth da	y year	W/2 SW/4 NE/4 Sec. 2 Twp. 27 S. R.	. 18 West -
OPERATOR: License# 32585	<b>V</b>		525 feet from V N / S	Line of Section
Name: N C OIL COMPANY INC.			2145 feet from V E / W	Line of Section
7545 250 TH		,,	Is SECTION RegularIrregular?	
City/State/Zip: HUMBOLDT, KS.	66748		(Note: Locate well on the Section Plat on reverse	e side)
Contact Person: DARRYN YOUR	NG		County: NEOSHO	
Phone: 620-431-6908			Lease Name: YOUNG W	/ell #: 1
	./		Field Name: HUMBOLDT \ CHANUTE	
CONTRACTOR: License# 5831			Is this a Prorated / Spaced Field?	✓ Yes No
Name: M. O. K. A. T. DRILLII	NG		Target Formation(s): BARTEVILLE	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: DANIELS	
		·	Ground Surface Elevation: 1000	feet MSL
Oil Enh Rec	Infield   Pool Ext.	Mud Rotary  ✓ Air Rotary	Water well within one-quarter mile:	Yes No
Gas Storage  OWWO Disposal	Wildcat	Cable	Public water supply well within one mile:	Yes No
Seismic: # of Holes		Cable	Depth to bottom of fresh water.	+
Other	Other		Depth to bottom of usable water: 40077 200	-
			Surface Pipe by Alternate: 1 X 2	,
If OWWO: old well information as	s follows:		Length of Surface Pipe Planned to be set:	
Operator:			Length of Conductor Pipe required: NONE	<u>.                                     </u>
Well Name:			Projected Total Depth: 900FT  Formation at Total Depth: BARTLEVILLE	
Original Completion Date:	Origina	al Total Depth:	· · · · · · · · · · · · · · · · · · ·	
Directional, Deviated or Horizonta	al wellbore?	Yes X No	Water Source for Drilling Operations:	
If Yes, true vertical depth:			Tron E tanni ona onioi	
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR )	
KCC DKT #:				Yes X No
Nee DKI II.			If Yes, proposed zone:	les 🖍
			ii fes, proposed zone.	
		AF	FIDAVIT	
The undersigned hereby affirms	that the drilling, o	completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following mi	nimum requireme	ents will be met:		
1. Notify the appropriate dist	trict office prior to	spudding of well;		
2. A copy of the approved no		•	<b>5 5</b> .	
<ol> <li>The minimum amount of s through all unconsolidated</li> </ol>			set by circulating cement to the top; in all cases surface pipe	shall be set
•			e district office on plug length and placement is necessary <i>pr</i>	ior to pluaaina:
	•	•	ugged or production casing is cemented in;	,,
			ented from below any usable water to surface within 120 days	
			er #133,891-C, which applies to the KCC District 3 area, alte II be plugged. <i>In all cases, NOTIFY district office</i> prior to a	
				my cementing.
I hereby certify that the stateme	nts made nerein	are true and to the best	of my knowledge and belief.	

Date: 4/08/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133 - 26066.0000 Conductor pipe required NONE Minimum surface pipe required Approved by: 2794-13-This authorization expires: 1513.09

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Spud date:\_

- File Drill Pit Application (form CDP-1) with Intent to Drill;

File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;

Title: PRES

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Remember to:

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-24.581  Operator: N C OIL COMPANY INC.  Lease: YOUNG  Well Number: 1  Field: HUMBOLDT \ CHANUTE  Number of Acres attributable to well: 40	Location of Well: County: NEOSHO  525		
QTR / QTR / QTR of acreage: <u>W/2</u> - <u>SW/4</u> - <u>NE/4</u> P  (Show location of the well and shade attribution of the well and shade attribution)	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  PLAT  butable acreage for prorated or spaced wells.)  est lease or unit boundary line.)		
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	EXAMPLE		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.