For KCC Use:	4-19.04	
Effective Date:_		_
District #	<u> </u>	
	14	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ADD 4.2 2004

APR 1 2 2004

Form C-1 December 2002 Form must be Typed

Expected Spud Date	SGA?	Yes	No		Mus	NOTICE OF I t be approved by KCC f	INTENT TO DRILL Form must be Signive (5) days prior to commencing pref WICHITA blanks must be F	gned illed
OPERATOR: Licenses 20076 OPERATOR: Licenses 20076 Name: Arby Anderson dis: A & A PRODUCTION Address: PO BOX 100 Is SECTION — feet from			Data '	4				
OFERATOR: Legenes 90076 Annex. Andly Anderson date: A & PRODUCTION Address:PLL CITY KS 87642 City/Start/2p:L CITY KS 87642 City/Star	Expecte	a Spua	Date	mon	th gl	ay year		
Name: Andy Anderson date .8 & PRODUCTION			300	176	•/	-		
Address PO BOX 100 CIN/State/Zp	OPERA	TOR: L	icense#		BBODUCTIO	Al	1780 teet from N / VS Line of Section	
Collect Persons. ANDY ANDERSON Phone: 785-421-6266 Contract Crase with Case well on the Section Plan on reverse side) Contract Croit. Licenses 32890 Contract Croit. Licenses 32890 Contract Croit. Licenses 32890 Name: HT OLL C. Way Drilled For: Well Class: Type Equipment: Gas as Storage Pool Ext. Air Botary OWD Disposal Wildout Seismic: # of Holes Other Other: Other: Gold of Holes Other Other: Other: Air Botary OWNO: old well information as follows: Operator: # of Holes Other Original Completion Date: Original Total Depth: Depth to bottom of real water: # 1 / 2 0 Length of Conductor Pipe required. NONE Projected Total Depth: Water Source for Different Source for Source for Dif	Name:_	PO R	OX 100	. A & A	PRODUCTIO	IN		
Contract Person. NOY ANDERSON Contract Person. NOY ANDERSON Well # .1	Address	3: 1 U D	HILL CITY K	S 6764	2		- Is SECTIONnegulalliregulal?	
Phone_R8-421-6266 New F. Lesse Name_ANDERSON Well F.	City/Sta	te/Zip: -	ANDY ANI	DERSON	 V		- (Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Licenses* 32890 Name* HT OIL LLC Way Drillod For: Well Class: Type Equipment: Oil	Contact	785-42	1-6266	<u> </u>	,		- County: Oranian ANDERSON	
CONTRACTOR: Licenses S-S-S-S-S-S-S-S-S-S-S-S-S-S-S-S-S-S-S-								
Target Formation(s): KANSAS CITY Nearest Lease or unit boundary: 480 U.n.: see 41 Gas Shiorage Pool Ext. Air Rotary Walt Cash Air Rotary	CONTR	ACTOR:	License#	32890	_ /			
Nearest Lease or unit boundary. 460 U.n.! + Sep 41	Name:	1 T OIL	LLC			/		NO
Ground Surface Elevation: 2349 feet MSL Mater well within one-quarter mile: Ves No Seismic: # of Holes Other		Walfra	llad Fam	Wal	II Class	To Suine	Nearest Lease or unit boundary: 460 Un: + see A+1	
Water well within one-quarter mile: ves No No No No No No No No		•			1		20.40	MSL
Spring S	_		=	_			parama	
Selsmic:# of Holes Other	=					_	Public water supply well within one mile:	
Depth to bottom of usable water:	-			-		Cable	Depth to bottom of fresh water: 28 150	
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2			# of F	ioles	Otner		Depth to bottom of usable water: 1250	
Operator: Well Name: Original Completion Date: Original Total Depth: 3000 Fromation at Total Depth: KANSAS CITY Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Water Source	□'	Julei						
Operator: Well Name: Original Completion Date: Original Total Depth: 3000 Fromation at Total Depth: KANSAS CITY Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Water Source	If OWW	O: old	well informat	ion as fo	llows:		Length of Surface Pipe Planned to be set: 200	
Original Completion Date:Original Total Depth:	Ope	rator:					Length of Conductor Pipe required: NONE	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operation Source for Drilling Operation of Drilling Operation Operation of Drilling O	Wel	Name:						
Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken?	Orig	inal Cor	npletion Dat	e:	Origin	al Total Depth:	Formation at Total Depth: KANSAS CITY	
If Yes, true vertical depth:	Direction	and Dov	isted or Hori	i-ontol w	ollhoro?	□Voo [Z] N		
Bottom Hole Location:							Well Faill Folia Ottler	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be sither plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well is shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the Dast of my knowledge and belief. Date: 4-8-04 Signature of Operator or Agent: Will Cores be taken? If yes, proposed zone: Approved by: Approved by: Agent: Agent: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Approved by: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:							- DWR Permit #:	
## Yes, proposed zone: ## AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production rousing is cemented. In: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useb water to surface within 120 days of spud date. 7. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the Dist of my knowledge and belief. Date: 48-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OCS - 22 9 7 4 · OC OC							· · · · · · · · · · · · · · · · · · ·	
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1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In <i>all cases</i> , <i>NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4-8-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OC 5 - 2.2 9 7 4 · OO · OO feet per Alt. * (2) Approved by: CT 4 · 14 · 0 · 4 · (2) feet per Alt. * (2) Submit plugging report (CP-4) after plugging is completed; Approved by: CT 4 · 14 · 0 · 4 · (2) feet per Alt. * (3) Submit plugging report (CP-4) after plugging is completed; This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: Agent: Date: Date: Date: Da	The und	lersigne	d hereby af	firms tha	at the drilling,			
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Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Signature of Opera	2. A 3. T 4. If 5. T 6. If	copy or he minimum the well he approach an ALT r pursuals to the control of the c	f the approvemum amount all unconsolicated is dry hole opriate distrement to Appel completed we completed we see the ant to Appel completed we see the approximate the approxima	ed notice of surf dated mage of, an agr ict office COMPLI andix "B" within 30	e of intent to ace pipe as saterials plus a eement betwo will be notific ETION, produce Eastern Kadays of the satern sate	drill shall be posted on specified below shall be a minimum of 20 feet intended the operator and the debefore well is either particion pipe shall be cemnsas surface casing orceptud date or the well shall be well	e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. The district office on plug length and placement is necessary prior to plugging plugged or production casing is cemented in; the lented from below any usable water to surface within 120 days of spud date. The district office prior to any cementing. It cases, NOTIFY district office prior to any cementing.	
Remember to: For KCC Use ONLY								
For KCC Use ONLY API # 15 - OC 5 - 22 9 7 4 · OO · OO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. * ② Approved by: RTP 4-14-04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Date: API # 15 - OC 5 - 22 9 7 4 · OO · OO File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	Date: 4-	8-04	••••	Signa	ture of Opera	itor or Agent:	The state of the s	
API # 15 - OC 5 - 22 9 7 4 · OO · OO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. ◆ ② Approved by: KTP 4-14-04 This authorization expires: 10-14-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Date: Date: Date: Date: Primary feet File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	For K	CC Use	ONLY			,	1	1
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. ◆ ② Approved by:	API#	15.	065	- 22	2974.	00 · 0()		
Minimum surface pipe required 200 feet per Alt. Approved by: R3P 4-14-04 This authorization expires: 10-14-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Dat			o roquirod	No	NE	faat	- File acreage attribution plat according to field proration orders;	10
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:				1-17	16 416		-	
Spud date: Agent: Signature of Operator or Agent: Date: Date: Date:								Oc
Spud date: Agent: Signature of Operator or Agent: Nate:	(Inis	aumonza	won void if dr	illing not i	started within 6	months of effective date.)		1
Date:	Spud	date:		A	gent:			1
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		-					_	1 .
				Mail to	: KCC - Coi	nservation Division, 13	30 S. Market - Room 2078, Wichita, Kansas 67202	1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

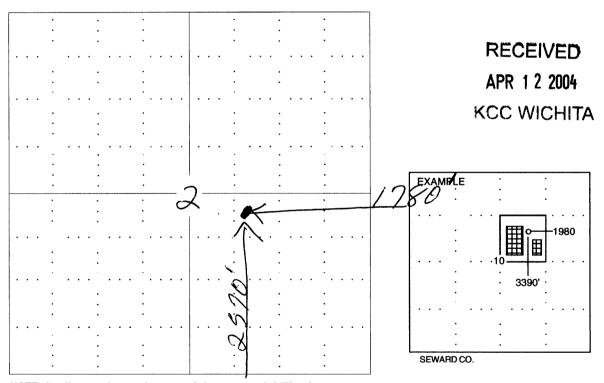
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: GRAHAM	
Operator: Andy Anderson dba: A & A PRODUCTION	2570feet from N / V S Line of Section	
Lease: ANDERSON	1780 feet from E / W Line of Section	
Well Number: 1	Sec. 2 Twp. 8S S. R. 24 East Wes	
Field:		
Number of Acres attributable to well: QTR / QTR / QTR of acreage:NWNWSE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).