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For KCC Use: 7-19.03 KANSAS CORPO OIL & GAS CON NOTICE OF IN	DRRECTED RATION COMMISSION SERVATION DIVISION NTENT TO DRILL (5) days prior to commencing well	Form C-1 December 2002 Form must be Typed Form must be Signed I blanks must be Filled
Expected Spud Date July 23, 2003 month day year	**Spot	
OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC Address: 3541 County Rd 5400 City/State/Zip: Independence KS 67301	Is SECTION Regular Irregular?	_
Contact Person: Gerri Lynn Thompson Phone: 620-331-7870	(Note: Locate well on the Section Plat on re County: Montgomery Lease Name: Adee Neodesha	Well #: B1-8 SWD
CONTRACTOR: License#_5675 Ron McPhessand Name: McPherson Drilling	Is this a Prorated / Spaced Field? Target Information(s): Arbuckie Nearest Lease or unit boundary: 50	Yes No
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Intend Mud Rotary Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable Seismic: # of Holes Other Other	Ground Surface Elevation: 812 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: 1 2	feet MSL Yes MNo Yes No
If OWWO: old well information as follows: Operator: Well Name:	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: Kans Projected Total Depth: 1716	RECEIVED IAS CORPORATION COMMISSI JUL 1 4 2003
Original Completion Date:Original Total Depth: Directional, Deviated or Horizontal wellbore?Yes No If Yes, true vertical depth:	Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:	JUL 1 4 ZUU3 CONSERVATION DIVISION WICHITA, KS
** Permit to drill disposal well does not provide or permit eight to AFF	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: Lefter Attached from Regarding Leating Change.	Yes V No
The undersigned hereby affilms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> sethrough all unconsolidated materials plus a minimum of 20 feet into the sethrough all unconsolidated materials plus a minimum of 20 feet into the sether well is dry hole, an agreement between the operator and the description of the sether plug for the sether plug for the sether plug is a material sether plug for the sether plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in	chas: 3700 FsL,5230 FsL, Ap IIs'wa who can drilling rig; x at by circulating cement to the top; in all cases surface the underlying formation. district office on plug length and placement is necessary aged or production casing is cemented in; and the top in the underlying formation. #133,891-C, which applies to the KCC District 3 area, a	prior to plugging, A
Date: July 08, 2003 Signature of Operator or Agent:	f my knowledge and belief. Title: Superintend	dent
For KCC Use DNLY API # 15 · 125 - 30376 · 60 · 00 Conductor pipe required Mone feet Minimum surface pipe required 20 feet per Alt. 42 Approved by 1-14.03/25/4.15.04	Remember to: File Drill Pit Application (form CDP-1) with Intent to Dri File Completion Form ACO-1 within 120 days of spud File acreage attribution plat according to field proratic Notify appropriate district office 48 hours prior to work Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting	d date; on orders; cover or re-entry; leted;
This authorization expires:	- If this permit has expired (See: authorized expiration of check the box below and return to the address below Well Not Drilled - Permit Expired Signature of Operator or Agent:	
All the KOO Company of Picture 100 C	Date:	\rightarrow