

Corrected Location & well Name

FIRST CORRECTED

For KCC Use: 7-6-03
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED
JUN 30 2003
KCC WICHITA

Form C-1
December 2002
Form must be Typed
Form must be Signed
blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 5 2003
OPERATOR: License# 33124
Name: Neosho Natural LLC
Address: PO Box 38
City/State/Zip: Galesburg, KS 66740
Contact Person: Randy Cox
Phone: 620-8393-5544

Spot NE NE4 Sec. 9 Twp. 30 S. R. 18
450 feet from N Line of Section
500 feet from E Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# Advise on ACO-1
Name: Will be licensed with the KCC

Well Drilled For: Oil Gas OWO Seismic
Well Class: Enh Rec Storage Disposal
Type Equipment: Mud Rotary Air Rotary Cable

County: Neosho
Lease Name: Middleton Well #: 9-1 RJP/KCC
Field Name: Morehead SE RJP/KCC
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippi
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: NA feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 1200'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #: (Note: Apply for Permit with DWR)

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:
* Corrected Location/well name - Letter attached
Request Received 12-24-03

AFFIDAVIT

Will Cores be taken? Yes No
If Yes, proposed zone: * SPOT WAS: SWSWNE SPOT IS: AP SWNE NENE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

* LOC WAS: 2970' FSL, 2310' FEL, LOC IS: 450' FNL, 500' FEL
* WELL NAME WAS: MIDDLETON #1
* WELL NAME IS: MIDDLETON # 9-1

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-28-03 Signature of Operator or Agent: Randy Cox Title: agent

For KCC Use ONLY
API # 15 - 133-25986-00-00
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt.
Approved by: RJP 7-1-03/RJP 415-04
This authorization expires: 1-1-04/RJP 7-1-04
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

NOTE:

* WELL TRANSFERRED FROM NEOSHO NATURAL LLC LIC. 33124 TO Quest Cherokee LLC #3344 AFTER SPUD RJP/KCC

9
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185