| For KCC Use: 4-28-04   | KANSAS CORPO  | NTENT TO DRILL  Ve (5) days prior to commencing well  AP 120'N of  Spot  Ap SE NE NW Sec. 34 Twp. 12 S. R. 17 West   |
|--|---|--|
| District #   |   | Form must be Typed   |
| SGA? Yes No  | NOTICE OF I   | NTENT TO DRILL  Note: The state of the state |
|  | Must be approved by KCC five  | /e (5) days prior to commencing well   |
| Expected Sould Date May  | 10 2004   | AP 120'Not   |
| Expected Spud Date   | day year  | Spot East  |
|  | day year  | Ap SE - NE - NW Sec. 34 Twp. 12 S. R. 17 West  |
| OPERATOR: License# 5135  | 6/30/04   | feet from N / S Line of Section  |
| Name: John O. Farmer, Inc.   |   | leet from L E / V W Line of Section  |
| Address: PO Box 352  |   | Is SECTION _✓RegularIrregular?   |
| City/State/Zip: Russell, KS 67665  |   | (Note: Locate well on the Section Plat on reverse side)  |
| Contact Person: John O. Farmer IV  |   | County: Ellis  |
| Phone: 785-483-3144  |   | Lease Name: Schmidt Well #: 1  |
| CONTRACTOR: License# 31548   | 10/30/04  | Field Name: Wildcat  |
| Name: Discovery Drilling   |   | Is this a Prorated / Spaced Field?   |
| Name.  | . /   | Target Formation(s): LKC, Arbuckle   |
| Well Drilled For: Well Cla   | ass: Type Equipment:  | Nearest Lease or unit boundary: 330'   |
| ✓ Oil Enh Rec Infi   | ield  ✓ Mud Rotary  | Ground Surface Elevation: 2054' feet MSL   |
|  | ol Ext. Air Rotary  | Water well within one-quarter mile:  |
| OWWO Disposal V Wil  |   | Public water supply well within one mile:  |
| Seismic;# of Holes Oth   | L   | Depth to bottom of fresh water:  |
| Other  |   | Depth to bottom of usable water:   |
|  |   | Surface Pipe by Alternate: 1 2   |
| If OWWO: old well information as follows   | s:  | Length of Surface Pipe Planned to be set: 200'   |
| Operator:  |   | Length of Conductor Pipe required: none  |
| Well Name:   |   | Projected Total Depth: 3600  |
| Original Completion Date:  | Original Total Depth:   | Formation at total Depth:  |
| Directional, Deviated or Horizontal wellbo   | ore? Yes ✓ No   | Water Source for Drilling Operations:  |
|  |   | Well V Tallit Old Other  |
| If Yes, true vertical depth:   |   | DWR Permit #:  |
| Bottom Hole Location: KCC DKT #:   |   | (1000011,000111111111111111111111111111  |
| ROO BRI #.   |   | viii doles be taken:   |
|  |   | If Yes, proposed zone:   |
|  | AF  | FIDAVIT  |
| The undersigned hereby affirms that the  | e drilling, completion and eventual   | plugging of this well will comply with K.S.A. 55 et. seq.  |
| It is agreed that the following minimum  | requirements will be met:   |  |
| 1. Notify the appropriate district office  | ce <b>prior</b> to spudding of well:  |  |
| through all unconsolidated materi 4. If the well is dry hole, an agreem 5. The appropriate district office will 6. If an ALTERNATE II COMPLETIO Or pursuant to Appendix "B" - Ea | pipe as specified below shall be a<br>ials plus a minimum of 20 feet into<br>nent between the operator and the<br>be notified before well is either plu<br>DN, production pipe shall be ceme<br>astern Kansas surface casing orde | set by circulating cement to the top; in all cases surface pipe shall be set   |
| I hereby certify that the statements made  | de herein are true and to the best  | of my knowledge and belief.  |
| uhahau   | $(\lambda \nu) \wedge$  | $\mathcal{L}$  |
| Date: 4/LA(2001) Signature   | of Operator or Agent  | Title: Vice President  |
|  |   | ¬ Remember to:   |
| For KCC Use ONLY   | , ,   | - File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| API # 15 - 051 - 2529  | 6.00.00   | - File Completion Form ACO-1 within 120 days of spud date;   |
| Conductor pipe required NON  |   | - File acreage attribution plat according to field proration orders;   |
|  |   | <ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>   |
|  | ,   | <ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>  |
| 10.30  |   |  |
| This authorization expires: 10-23  |   | - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.   |
| (This authorization void if drilling not starte  | ed within 6 months of effective date.)  | '  |
| Spud date:Agent:   |   | Well Not Drilled - Permit Expired Signature of Operator or Agent:  |
| Agent.   |   | Date:  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 -   | Location of Well: County: Ellis  |
|--|--|
| Operator: _John O. Farmer, Inc.  | 870 feet from VN/S Line of Section   |
| Lease: Schmidt   | 2310 feet from ☐ E / ✔ W Line of Section   |
| Well Number: 1 Field: Wildcat  | Sec. 34 Twp. 12 S. R. 17 ☐ East ✓ West   |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage:Ap SENENW | Is Section: Regular or Irregular   |
|  | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

|            | CEIVED<br>2 3 <b>2004</b>             |
|------------|---------------------------------------|
|            | WICHIT                                |
|            |                                       |
| EXAMPLE :  |                                       |
|            | 1980                                  |
|            | 3390' :                               |
| SEWARD CO. | · · · · · · · · · · · · · · · · · · · |

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).