CORRECTED

For KCC Use:	4-5-04	
Effective Date:		
District #		
SGA? Yes	□No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Spud Date April	5 20	004	
month	day	year	Spot NE - NE - NW Sec. 10 Twp. 19 S. R. 24
5086			300 3. h
OPERATOR: License# 5086 / Name: Pintail Petroleum, Ltd.			leet from N / S Line of Section
Address: 225 N. Market # 300			2310 feet from E / V W Line of Sectio Is SECTION
Dity/State/Zip: Wichita, KS 67202			
Contact Person: Flip Phillips			(Note: Locate well on the Section Plat on reverse side) Ness
Phone: 316-263-2243			County: Ness Lease Name: Kerr "DG" Well #. #1 - 10
			Lease Name: Kerr "DG" Well #.#1-10 Field Name: Franklinville
CONTRACTOR: License# 4958			
Name: Mallard JV	7		Is this a Prorated / Spaced Field? Target Information(s): Mississippi
Well prilled For: Well C			Nearest Lease or unit boundary: 330'
		e Equipment:	Constant During 11 22081
✓ Oil Enh Rec X In		Mud Rotary	Water well within one-quarter mile:
	ool Ext.	Air Rotary	Public water supply well within one mile:
	flocat	Cable	Depth to bottom of fresh water: 180
Seismic;# of Holes O	other		Depth to bottom of usable water: 780
Other			Surface Pipe by Alternate: 1 2
OWWO: old well information as follow	ws:		Length of Surface Pipe Planned to be set: 250
Operator:			Length of Conductor Pipe required. WONE
Well Name:			Projected Total Depth: 4400
Original Completion Date:	Original To	tal Depth:	Formation at Total Depth: Mississippi
described at the second second	PECEI	VED	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellt	ISAS CORPORATI	ION COMMISSION	Well Farm Pond Other Trucked
Yes, true vertical depth:		ION OCMERNMENT OF	DWR Permit #:
res, true vertical deptil			
res, true vertical deptil	MAR 3 (<u>1–2004 ——</u>	
tottom Hole Location:			(Note: Apply for Permit with DWR)
tottom Hole Location:			(Note: Apply for Permit with DWR)
Hotom Hole Location: CCC DKT #: HIS replaces Kerr "DG" #1	CONSERVATION WICHITA	N DIVISION	(Note: Apply for Permit with DWR) Will Cores be taken? Yes
lottom Hole Location: CC DKT #: 11.5 replaces Kerr*06" #1	CONSERVATION WICHITA	N DIVISION	(Note: Apply for Permit with DWR) Will Cores be taken? Yes
ottom Hole Location: CC DKT #: 1.5 - places Cerr "06" 46 1.5.135-24241.00-00 Caled in Suga Muyu he undersigned hereby affirms that the	CONSERVATION WICHITA he drilling, comp	N DIVISION . KS AF	- (Note: Apply for Permit with DWR ☐) - Will Cores be taken? ☐ Yes ✔ If Yes, proposed zone: ☐ FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq.
ottom Hole Location: CC DKT #: Is replaces < "06" #6 Is 135-24249.00-00 Calcilia Sugginus that the sagreed that the following minimum	CONSERVATION WICHITA he drilling, comp	N DIVISION . KS AF pletion and eventual will be met:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes
ottom Hole Location: CC DKT #: 15.135.24241.00.00 A sugar Market Hole Undersigned hereby affirms that the is agreed that the following minimum 1. Notify the appropriate district off	CONSERVATION WICHITA the drilling, compound requirements office prior to spirit	N DIVISION KS AF pletion and eventual will be met: udding of well;	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes If Yes, proposed zone: □ FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. ★ WAS: KERR D 6 # 1 , IS: KERR D 6
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tottom Hole Location: CC DKT #: Is replaces Cerr " C " C Is 135-24241.00-0 A suggest that the following minimum 1. Notify the appropriate district off 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreer 5. The appropriate district office will 6. If an ALTERNATE II COMPLET! Or pursuant to Appendix "B" - E	CONSERVATION WICHITA he drilling, compount requirements fice prior to sport intent to drill a e pipe as specifier plus a min ment between te ill be notified be ION, production Eastern Kansas	N DIVISION KS AF pletion and eventual will be met: udding of well; shall be posted on a fied below shall be nimum of 20 feet into the operator and the proper shall be ceme surface casing ord	Will Cores be taken? If Yes, proposed zone: FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. **WAS*: KERR*D6*** #1, TS: KERR*D6** each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. e district office on plug length and placement is necessary prior to plugging length of the production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. er #133.891-C. which applies to the KCC District 3 area, alternate life opens.
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ottom Hole Location: CC DKT #: Is replaces Kerr *06 * 16 Is 135-24241.00-0 Cafed in Surgery Street Hole and the undersigned hereby affirms that the is agreed that the following minimum 1. Notify the appropriate district offer through all unconsolidated mate through all unconsolidated mate 4. If the well is dry hole, an agreer 5. The appropriate district office will 6. If an ALTERNATE II COMPLETIOR pursuant to Appendix "B" - E must be completed within 30 days thereby certify that the statements mate: 3/29/2004 Signature For KCC Use ONLY API # 15 - 135 - 246 Conductor pipe required No.	CONSERVATION WICHITA the drilling, compound the drilling, compound the drilling, compound the drilling to specific prior to spip of intent to drilling a specific prior as specific prior and the drilling to specific prior to spip of intent to spip of intent to spip of intent to spip of intent to spip of the spid of th	N DIVISION KS AF pletion and eventual will be met: udding of well; shall be posted on a field below shall be nimum of 20 feet into the operator and the efore well is either pl n pipe shall be ceme outface casing ord date or the well sha true to the best	Will Cores be taken? If Yes, proposed zone: FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. **WAS*: KERR**D*** #1 , TS : KERR**D** each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to pluggin lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cemer #113,891-C, which applies to the KCC District 3 area, alternate II cemer #115, and cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. Title: Geologist **Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
ottom Hole Location: CC DKT #: Its replaces Kerr *06 * 16 Its 135-24241.00-0 Cafe is supposed to the undersigned hereby affirms that the is agreed that the following minimum 1. Notify the appropriate district offer its agreed that the approved notice of 3. The minimum amount of surface through all unconsolidated mate 4. If the well is dry hole, an agreer it hough all unconsolidated mate 5. The appropriate district office wild in a ALTERNATE II COMPLETIOR pursuant to Appendix "B" - E must be completed within 30 days thereby certify that the statements mate: 3/29/2004 Signature For KCC Use ONLY API # 15 - 135 - 246 Conductor pipe required No.	CONSERVATION WICHITA the drilling, compound the drilling, compound the drilling, compound the drilling to specific prior to spip of intent to drilling a specific prior as specific prior and the drilling to specific prior to spip of intent to spip of intent to spip of intent to spip of intent to spip of the spid of th	N DIVISION KS AF pletion and eventual will be met: udding of well; shall be posted on a field below shall be imposed on the operator and the effore well is either playing shall be ceme outdone casing orded to the well shall true to the best true to the best imposed on the best impo	Will Cores be taken? If Yes, proposed zone: FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. **WAS*: KERR**D 6** #1 , TS : KERR**D6* each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to pluggin lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cemer #133,891-C, which applies to the KCC District 3 area, alternate II cemer #153,891-C, which applies to the KCC District office prior to any cementing. File plugged. In all cases, NOTIFY district office prior to any cementing. Title: Geologist **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
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Joseph Hole Location: JOSEPH HOLE JOSEPH H	CONSERVATION WICHITA he drilling, comp n requirements fice prior to spi of intent to drill a e pipe as specil trials plus a min ment between t ill be notified be ION, production Eastern Kansas ays of the spud ade herein are e of Operator	N DIVISION KS AF pletion and eventual will be met: udding of well; shall be posted on a field below shall be interested and the effore well is either playing shall be ceme outside casing ordinate or the well shall true and to the best contains and the effort well is either playing shall be ceme outside casing ordinate or the well shall true and to the best case of the effort well and the effort well is either playing shall be ceme outside and the well shall true and to the best case of the effort well and the effort	Will Cores be taken? If Yes, proposed zone: FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. **WAS*: KERR*D** #1, TS: KERR*D** each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to pluggin lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cemer #138,891-C, which applies to the KCC District 3 area, alternate II cemer #10 be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: Geologist **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
John Hole Location: JOHN HOLE	CONSERVATION WICHITA the drilling, compound the drilling, compound the drilling, compound the drilling to specific prior to spip of intent to drill significant to drill significant the drilling to specific prior to specific prior to specific prior to spice and the drilling to specific prior to spice and the drilling to specific prior	N DIVISION KS AF pletion and eventual will be met: udding of well; shall be posted on a field below shall be interested and the effore well is either playing shall be ceme outside casing ordinate or the well shall true and to the best contains and the effort well is either playing shall be ceme outside casing ordinate or the well shall true and to the best case of the effort well and the effort well is either playing shall be ceme outside and the well shall true and to the best case of the effort well and the effort	Will Cores be taken? If Yes, proposed zone: If yes,

CORRECTED

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP! No. 15	Location of Well: County: Ness
Operator: Pintail Petroleum, Ltd.	330 feet from VN / S Line of Section
Lease: Kerr "DG"	2310 feet from E / W Line of Section
Well Number: #1 -10	Sec. 10 Twp. 19 S. R. 24 East Wes
Field: Franklinville	Last V Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE - NE	NW If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
(Show location of the well	PLAT I and shade attributable acreage for prorated or spaced wells.)
NESS CO. 3304 N	RECEIVED
	ANSAS CORPORATION COMMUNICATION
—	MAR ? ?
2310' W	Picip
	CONSERVATION :
	WICHITA
	EXAMPLE
	10 10
	3390'
	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

AP! No. 15 - ___

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).