

For KCC Use: S. 3-04  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencement of well

Expected Spud Date April 30 2004  
month day year

Spot W/2 NE SE  
200' NE SE Sec. 11 Twp. 32 S. R. 22  East  West  
1950 feet from  N /  S Line of Section  
860 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 31691  
Name: Coral Coast Petroleum, L.C.  
Address: 200 East First, #001  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Daniel M. Reynolds  
Phone: 316-269-1233

CONTRACTOR: License# 5822  
Name: Val Energy, Inc.

(Note: Locate well on the Section Plat on reverse side)  
County: Clark  
Lease Name: Miller Well #: 1  
Field Name: wildcat  
Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For:  Oil  Enh Rec  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Target Formation(s): Viola  
Nearest Lease or unit boundary: 960'  
Ground Surface Elevation: 2210 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 200 150  
Depth to bottom of usable water: 200 180

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 600  
Length of Conductor Pipe required: none  
Projected Total Depth: 6800  
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal well?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: APR 26 2004  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

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WICHITA, KS  
APR 26 2004

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/22/2004 Signature of Operator or Agent: Daniel M. Reynolds Title: Managing Member

**For KCC Use ONLY**  
API # 15 - 025-21264.00.00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 1  
Approved by: RJP 4-28-04  
This authorization expires: 10-28-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

11  
32  
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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Coral Coast Petroleum, L.C. \_\_\_\_\_  
 Lease: Miller \_\_\_\_\_  
 Well Number: 1 \_\_\_\_\_  
 Field: wildcat \_\_\_\_\_

Location of Well: County: Clark \_\_\_\_\_  
 1950 \_\_\_\_\_ feet from  N /  S Line of Section  
 860 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 11 Twp. 32 S. R. 22  East  West

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: ~~200'w~~ - NE - SE  
 w/2  
 Ap 30' S & 130' E of

Is Section:  Regular or  Irregular

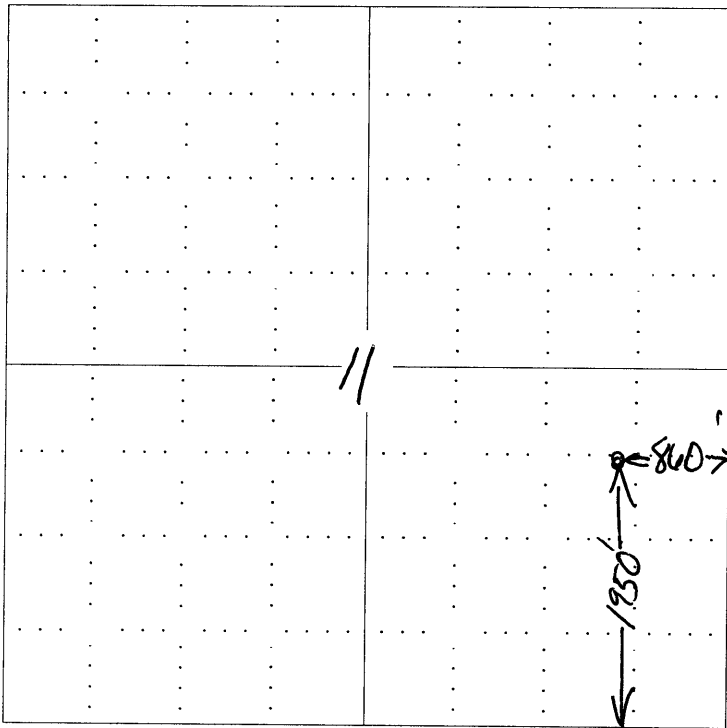
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

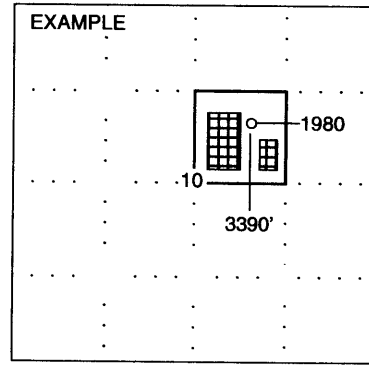
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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 APR 26 2004  
 CONSERVATION DIVISION  
 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

JOHN WINE, COMMISSIONER

ROBERT E. KREHBIEL, COMMISSIONER

April 27, 2004

Mr. Daniel M. Reynolds  
Coral Coast Petroleum, LC  
200 East First #001  
Wichita, KS 67202

RE: Drilling Pit Application  
Miller Lease Well No. 1  
SE/4 Sec. 11-32S-22W  
Clark County, Kansas

Dear Mr. Reynolds:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Pits should be located on the west side of the alternate stake and the east end of the pit needs to be banked.**

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes  
Environmental Protection and Remediation Department

cc: S Durrant