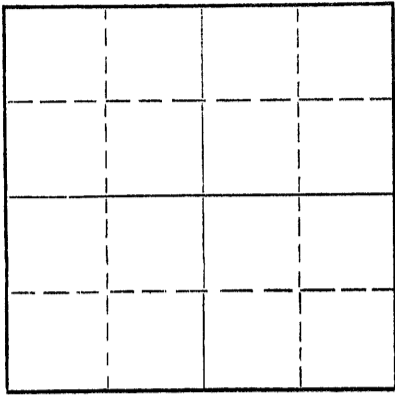


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Phillips County, Sec. 33 Twp. 1S Rge. 18W (E) (W)

Location as "NE/CNW/SW" or footage from lines. C NW NW NE

Lease Owner T. W. Jackson

Lease Name Phillips Well No. 2

Office Address Phillipsburg, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed 12-17 19 62

Application for plugging filed 12-17 19 62

Application for plugging approved 12-17 19 62

Plugging commenced 12-17 19 62

Plugging completed 12-17 19 62

Reason for abandonment of well or producing formation

Failed to find oil in commercial quantities.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well

Producing formation ~~XXXXXX~~ Lansing Depth to top Bottom Total Depth of Well 3525 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	234'	Cemented in

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole from 3525' to 550' with heavy mud. Set plug with 20 sacks regular cement. Filled hole to 210' with mud, set plug with 20 sacks regular cement. Filled hole to 40' with mud, dumped 10 sacks regular cement. Bridged r at hole and dumped 2 sacks regular cement in rat hole.

JAN 21 1963

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Wichita Drilling Co., Inc.  
Address 212 East Waterman, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Gerald W. Gearhart (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gerald W. Gearhart  
212 E. Waterman  
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of December, 19 62

My commission expires 5/17/65

Ethel Furston  
Notary Public.

15-147-00629-00-00  
WICHITA DRILLING CO., INC.  
BOX 2554  
WICHITA, KANSAS

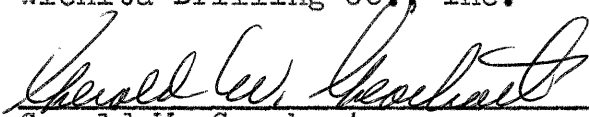
W. T. Jackson  
#2 Jackson  
Total Depth 3525'  
Comm: 12-6-62 Comp: 12-15-62  
Contractor: Wichita Drlg. Co., Inc.

Sec. 33-1S-18W  
NW NW NE  
Phillips Co., Kansas  
8 5/8" 234' w/200 sacks  
Issued 12-26-62

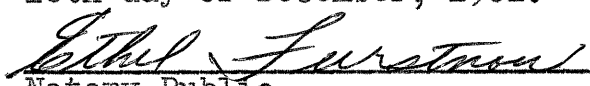
FIGURES INDICATE BOTTOM OF FORMATIONS

- 11 - Surface soil
- 140 - Gravel & shale
- 180 - Sand
- 234 - Sand & shale
- 1230 - Shale
- 1570 - Shale & lime
- 1935 - Shale
- 2455 - Shale & shells
- 2610 - Shale & lime
- 2640 - Shale
- 2680 - Lime
- 3225 - Lime & shale
- 3428 - Lime & shale
- 3494 - Lime
- 3525 - RTD

I, Gerald W. Gearhart, hereby certify the above log to be a true and correct copy as received in the office of Wichita Drilling Co., Inc.

  
Gerald W. Gearhart

Subscribed and sworn to before me this 18th day of December, 1962.

  
Notary Public

My commission expires 5/17/65.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 21 1963

CONSERVATION DISTRICT  
Wichita, Kansas

15-147-00629-00-00

GEOLOGICAL REPORT

T.W. Jackson

#2 Jackson  
NW NE NE Sec. 33-1S-18W  
Phillips County, Kansas

By

J.C. Musgrove

RECEIVED  
STATE CORPORATION COMMISSION

JAN 11 1963

CONSERVATION DIVISION  
Topeka, Kansas

T.W. Jackson  
R.R. #4  
Phillipsburg, Kansas

Re: T.W. Jackson  
Jackson #2  
NW NE NE Sec. 33-1S-18W  
Phillips County, Kansas

Dear Sir:

Following is my geological report and sample analysis of the above captioned well.

GENERAL

Contractor; Wichita Drilling Co.  
Commenced:  
Completed: 12-16-62  
Casing: 8-5/8" @ 304' w/150 sacks  
Elevation: 2212 K.B. (estimated)  
Samples: 10' samples 3100 to 3350'  
5' samples 3350' to the Rotary Total Depth  
Drilling Time: 1' drilling time 3100' to 3525' the R.T.D.  
Electric Log: None

All tops and zone determinations were made from a correlation of sample analysis and drilling time log.

FORMATION TOPS

Topeka	3171	(- 959)
Heebner	3386	(-1174)
Toronto	3415	(-1203)
Lansing-Kansas City	3427	(-1215)
Rotary Total Depth	3525	(-1313)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3333-3339 Limestone; cream to gray, finely crystalline, slightly fossiliferous, poor to fair pin point porosity. No apparent shows of oil.

3362-3369 Limestone; white to gray, finely crystalline, chalky traces fair vugular porosity. Light scattered staining and saturation. No free oil and no odor in fresh samples.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 11 1963

COMMISSIONER OF REVENUE  
STATE OF KANSAS

LANSING - KANSAS CITY SECTION:

- 3434-3442 Limestone; cream to gray, finely crystalline to sub-oolitic, fair light brown stain and saturation. No free oil and no odor in fresh samples.
- 3467-3472 Limestone; gray to buff, finely crystalline, fair pin point porosity. Traces of light scattered staining. No free oil and no odor in fresh samples.
- 3484-3488 Limestone; gray, finely crystalline chalky. Traces possible light brown stain. Traces of white sub-oolitic limestone.
- 3489-3493 Limestone; cream, finely crystalline, very chalky, light scattered staining. No free oil and no odor in fresh samples.

DST #1 3434-3494 (Miller Testing)

Open: 20 minutes.  
Blow: Weak for 2". Flush tool no blow.  
Recovery: 10' drilling mud.  
No shows of oil.  
Pressures: IBHP 975# (20")  
FBHP 450# (20")  
FP 45# - 45#

- 3511-3516 Limestone; white to gray, fine to medium crystalline, traces of scattered vugular porosity. Weak spotted staining. No free oil and no odor in fresh samples.

- 3523-3525 Chert; white to mousey gray opaque.

DST #2 3494-3525 (Miller Testing)

Open: 20 minutes.  
Blow: Weak for 3 minutes. Flush tool and had weak blow for 4 minutes.  
Recovery: 35' mud. No shows of oil.  
Pressures: IBHP 1230# (20")  
FBHP 1185# (20")  
FP 75# - 85#

ROTARY TOTAL DEPTH 3525 (-1313)

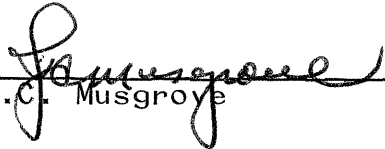
T.W. Jackson  
Jackson #2

Page 3

In comparison to the #1 Jackson NW NE, Section 33-1-18W, this well was 7' low on the Lansing and 32' lower than the Jackson "D" #2, SW SW SE Sec. 28-1S-18W.

As a result of the low structural position and the negative results of the drill stem tests, it was recommended that the #2 Jackson be plugged and abandoned.

Very truly yours,

  
J.C. Musgrove

JCM:cc

TIME LOG

T.W. Jackson  
 #2 Jackson  
 NW NE NE Sec. 33-1S-18W  
 Phillips County, Kansas  
 Contractor: Wichita Drilling Co.

DEPTH FROM	TO	MINUTES										REMARKS
		1	2	3	4	5	6	7	8	9	10	
3100	3110	5	5	5	5	6	6	4	4	5	5	
	3120	4	4	3	3	3	3	3	4	3	3	
	3130	3	3	2	2	3	4	4	4	4	4	
	3140	4	4	3	4	4	4	4	4	6	5	
	3150	6	5	4	4	4	5	4	5	3	4	
	3160	3	3	3	3	3	2	4	4	4	4	
	3170	4	4	3	3	3	3	4	2	3	3	
	3180	3	4	4	4	4	4	4	4	4	4	
	3190	4	4	4	4	5	5	5	4	4	4	
	3200	3210	4	2	3	5	4	4	3	2	4	3
3200	3210	3	3	2	3	5	4	5	6	3	3	
	3220	3	5	8	8	8	9	11	10	6	5	
	3230	4	2	2	3	4	2	6	5	4	4	
	3240	2	3	1	1	1				$\frac{1}{2}$	$\frac{1}{2}$	
	3250	1	1	1	$\frac{1}{2}$	$\frac{1}{2}$	1	$\frac{1}{2}$	$\frac{1}{2}$	$\frac{1}{2}$	$\frac{1}{2}$	
	3260	$\frac{1}{2}$	1	1	$\frac{1}{2}$	$\frac{1}{2}$	$\frac{1}{2}$	$\frac{1}{2}$	1	1	1	
	3270	1	1	1	1	2	1	2	1	3	2	
	3280	2	2	2	2	2	3	3	3	2	1	
	3290	1	1	1	2	2	2	2	2	2	2	
	3300	3310	2	1	2	3	3	5	3	4	4	3
3300	3310	2	2	3	4	4	4	3	3	1	1	
	3320	2	3	3	4	5	4	4	3	5	3	
	3330	3	2	4	2	3	3	5	2	2	2	
	3340	3	4	3	1	2	1	2	2	3	3	
	3350	3	3	3	4	2	3	3	3	3	2	
	3360	3	3	2	2	1	2	3	2	2	2	
	3370	2	4	3	3	3	3	2	5	6	4	
	3380	4	5	5	5	2	3	2	3	3	3	
	3390	4	6	11	6	6	5	2	1	1	3	
	3400	3410	7	10	5	5	4	10	7	8	7	8
3400	3410	5	6	7	6	6	5	5	5	5	7	
	3420	6	4	4	4	3	3	4	2	2	2	
	3430	2	2	3	4	3	3	2	5	5	4	
	3440	4	5	4	7	4	5	4	3	3	3	
	3450	4	8	11	8	9	10	8	9	9	11	
	3460	9	6	5	4	4	4	4	5	5	3	Circ. for samples @ 3428'

TIME LOG

T.W. Jackson  
#2 Jackson  
Page 2

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DEPTH		MINUTES										REMARKS	
FROM	TO												
3460	3470	4	2	5	8	4	2	5	5	6	5		
	3480	6	5	5	3	7	6	6	4	6	8		
	3490	6	4	5	5	3	2	5	5	8	6		
	3500	6	5	7	6	4	3	3	2	2	3		Circ. for DST #1 @ 3494'
3500	3510	3	3	2	3	3	3	4	3	2	2		
	3520	3	2	2	3	2	2	3	3	2	3		
	3525	3	4	4	6	6							Circ. for DST #2 @ 3525'

ROTARY TOTAL DEPTH 3525'