, 4- <u>041501</u>	15-147-00732-00-00
TO: STATE CORPORATION COMMISSION	API number: 15 N/A
CONSERVATION DIVISION - PLUGGING	<u>NW NW</u> /4 SEC. <u>28</u> , <u>01</u> S, <u>18</u> W
	feet from S section line feet from E section line
Wichilli, Idaholo 0,202	
Operator license#31070	Lease_Jackson well #_C-4
Operator: <u>Eagle River Energy Corporation</u> County <u>Phillips</u>	
Address: 7060 S. Yale	Well Cocal depch 346/ reec
Suite 609 Tulsa, Oklahoma 74136	Conductor Pipe: 0 inch @ 0 feet
Tuisa, Okianoma 74136	Surface pipe 8 5/8 inch $\frac{208}{\text{w}/200}$ reec $\frac{208}{\text{w}/200}$ sx.
Aband. oil well <u>X</u> , Gas well <u></u> , In	put well, SWD, D & A
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 9:00A.M. Day: 12 Month: July Year: 93	
Plugging proposal received from: <u>Jerry Rice</u>	
Company: Eagle River Energy Corporation Phone:	
Were: 5 1/2" casing set @ 3487' w/150 sxs. cement. Perfs. @ 3340' - 3419'. Anhy. @ 1740' - Dakota @ 1250' - W.L.M. @ 3700' - T.O.F. @ 400'. Order 300 sxs. 60/40 pozmix - 10% gel. with 1/4# F.C. plus 500# hulls.	
Diversion Property Inc.	T
Plugging Proposal Received by: <u>Dennis</u> Plugging operations attended by agent?	
Completed: Hour: 8:30P.M., Day: 12, Mo	nth: July , Year: 93
Actual plugging report: R.I.H. with tubing to 2700'. Spot 25 sxs. cement with 100# hulls. Pull to 1730'. Spot 125 sxs. cement with 200# hulls.	
P.O.O.H. with tubing and squeezed 50 s	
Hooked-up to 8 5/8" S.P. Squeezed 25 sxs. cement. 60/40 pozmix - 10% gel with 100# hulls. Max. 300#. S.I. 200#.	
	RECEIVED
	STATE CORPORATION COMM
Remarks: Condition of casing(in hole):GOOD X B.	
Condition of casing(in hole):GOOD X B. Bottom plug(in place):YES X ,CALC	.NO Dakota plug: YES X .NO
Plugged through TUBING X , CASING	
- NAME OF DEC.	Wigning, Rainsus

I did[kN V Od Goff D ] observe the plugging.

Form CP-2/3

(agent)