

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9597
Name One Way, Inc.
Address P.O. Box 336
City/State/Zip Wray, CO 80758

Purchaser Farmland, Inc.

Operator Contact Person George H. Peaker
Phone 303-332-4743

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Ron Nelson
Phone (913) 625-3550

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-15-85 10-20-85 11-21-85
Spud Date Date Reached TD Completion Date
3671' 3623'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1829 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Allied
Invoice # 44627 & 45038 & 44584

API NO. 15-147-20,488-06-00
County Phillips
240' E & 90'S of East
NW SW SE Sec. 29 Twp. 1 Rge. 18 West

900 Ft North from Southeast Corner of Section
2070 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

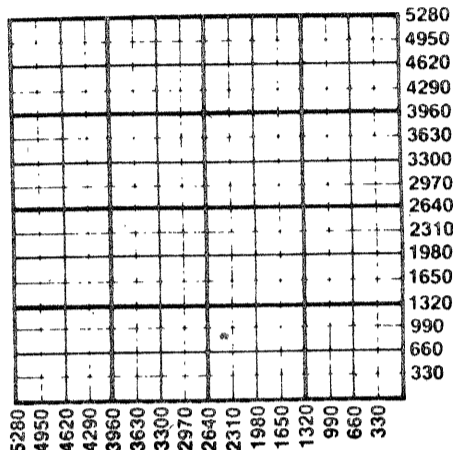
Lease Name Bennett Well # A-3

Field Name Huffstutter

Producing Formation Lansing Kansas City

Elevation: Ground 2237' KB 2242'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 21-707 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) purchased from: Hiram Saubion (purchased from city, R.W.D. #) Smith Center, KS & John Knappe, Alam, Neb.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President of One Way Inc. Date 11-29-85

Subscribed and sworn to before me this 29th day of November 1985
Notary Public [Signature]
363 W. 2nd, Wray, CO 80758
Date Commission Expires 4-1-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1

DEC 20 1985
12-20-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 29 Twp. 1 Rge. 18 W

SIDE TWO

Operator Name One Way, Inc. Lease Name Bennett Well # A-3

Sec. 29 Twp. 1 Rge. 18 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale	0	28
Lime & Shale	28	65
Shale	65	208
Shale	208	800
Lime & Shale & Sand	800	1533
Shale	1533	1808
Anhydrite	1808	1828
Shale	1828	2095
Shale & Lime	2095	2420
Shale & Lime	2420	2750
Shale & Lime	2750	2960
Lime & Shale	2960	3130
Lime & Shale	3130	3325
Shale & Lime	3325	3435
Lime & Shale	3435	3555
Lime & Shale	3555	3671

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	208'	60/40	130	3% CC, 2% Gel
Production	7-7/8"	4-1/2"	9.5#	3668'	60/40	150	10% Salt, 3% CC, 2% Gel
" Also cemented through port collar with 400sks 50-50 pox cement & 150 sks. on back side.							

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3641	6 gal. inhib	
1	3620	1500 gal. 28% non-	
1	3575	Emulsion Acid flush & overflush	
1	3552	3000 gal. 15% & 6 gal inhib	
1	3501 (Cont. on att. sheet)	Emulsion Acid flush & overflush	

TUBING RECORD Size 2 3/8" Set At 3571 Packer at 3600 Liner Run Yes No

Date of First Production 11-22-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	15	none	75		35

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-147-20488-00-00

Bennett A #3
Perforating Record (Cont)
Sec. 29; Twp 1; Rng. 18

Shots Per Foot	Footage of Interval Perf.	Acid, Shot, Cement
1	3494	
1	3518	
1	3477	3000 gal. 15% Non-
1	3460	Emulsion Acid flush & overflush 6 gal inhib
4	3426-30	
2.16	3458-64	
2.3	3475 $\frac{1}{2}$ -78 $\frac{1}{2}$	

STATE OF KANSAS
STATE OIL AND GAS COMMISSION

DEC 2 1960

CONSERVATION DIVISION
Wichita, Kansas